Mullen Group Ltd.

INTERIM REPORT

QUARTER TWO

FOR THE PERIOD ENDED
JUNE 30, 2023

CONTENTS

Mullen Group

INTERIM FINANCIAL REPORT FOR THE SIX MONTH PERIOD ENDED JUNE 30, 2023

MANAGEMENT'S DISCUSSION AND ANALYSIS ("MD&A")

This MD&A, dated July 19, 2023, has been prepared by management for the three and six month periods ended June 30, 2023, and should be read in conjunction with (i) the audited annual consolidated financial statements for the fiscal year ended December 31, 2022 (the "**Annual Financial Statements**"), together with the Management's Discussion and Analysis thereon (the "**2022 MD&A**"), and (ii) the unaudited condensed interim consolidated financial statements for the three and six month periods ended June 30, 2023, (the "**Interim Financial Statements**"). Any reference to "Mullen Group", "we", "us", "our" or the "Corporation" refers to Mullen Group Ltd., a corporation incorporated under the laws of the province of Alberta and includes its predecessors where context so requires. The Annual Financial Statements and other additional information are available on the Corporation's issuer profile on SEDAR at www.sedar.com and on our website at www.mullen-group.com. These documents are also available upon request, free of charge, from the Corporate Investor Services group at ir@mullen-group.com. This MD&A and the Interim Financial Statements were reviewed by Mullen Group's Audit Committee and approved by the Board of Directors (the "**Board**") on July 19, 2023.

The Interim Financial Statements have been prepared in accordance to and comply with International Financial Reporting Standards ("**IFRS**"), which include the International Accounting Standards ("**IAS**") and the interpretations developed by the International Financial Reporting Interpretations Committee ("**IFRIC**"), as issued by the International Accounting Standards Board ("**IASB**"). The Interim Financial Statements comply with IAS 34 Interim Financial Reporting and do not include all of the information required for annual financial statements. Unless otherwise indicated, all amounts contained in this MD&A are in Canadian funds, which is the functional currency of the Corporation.

ADVISORY:

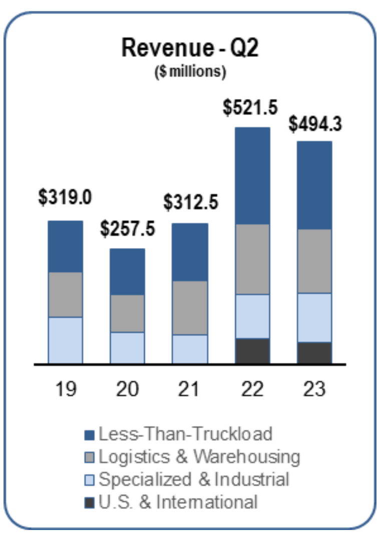
Forward-looking statements *– This MD&A reflects management's expectations regarding Mullen Group's future growth, financial condition, results of operations, performance, business prospects, strategies and opportunities and contains forward-looking statements and forward-looking information (collectively, "**forward-looking statements**") within the meaning of applicable securities laws. Wherever possible, words such as "anticipate", "may", "will", "believe", "expect", "potential", "continue", "view", "objective", "should", "plan", "intend", "ongoing", "estimate", "project" or similar expressions have been used to identify these forward-looking statements. These statements reflect management's current beliefs and assumptions and are based on information currently available to management. Forward-looking statements involve significant inherent risks and uncertainties, numerous assumptions and the risk that the predictions and forward-looking statements will not be achieved and that the actual results or events may differ materially from those anticipated in such forward-looking statements. A number of factors could cause actual results, performance or achievements to differ materially from the results discussed or implied in the forward-looking statements. Although the forward-looking statements contained in this MD&A are based upon what management believes to be reasonable beliefs and assumptions, Mullen Group cannot assure readers that actual results will be consistent with these forward-looking statements. Some of the risks and uncertainties include, but are not limited to certain strategic, financial and operational risks, most important of which are: (i) strategic risks which include but are not limited to geopolitical risks such as a slowdown in the general economy; reduced oil and natural gas drilling and decreased oil sands and heavy oil activity; changes in legal frameworks applicable to the Corporation; e-commerce and supply chain evolution; acquisitions; competition; (ii) financial risks which include but are not limited to prevailing interest rates; foreign exchange rates; change in the return on fair value of investments; access to financing; reliance on major customers; customer relationships; impairment of goodwill or intangible assets; credit risk; and (iii) operational risks which include but are not limited to employees & labour relations; labour disruption and driver retention; cost escalation & fuel costs; accidents; cost of liability insurance; digital infrastructure & cyber security; business continuity, disaster recovery & crisis management; environmental liability risks; weather & seasonality; access to parts, development of new technology & relationships with key suppliers; pandemics; political unrest or wars; regulatory framework governing matters such as tax and the environment in the jurisdictions in which the Corporation conducts and will conduct its business; government mandates and litigation. Given these risks and uncertainties, readers should not place undue reliance on the forward-looking statements contained in this MD&A. Readers are cautioned that the foregoing list of factors and risks is not exhaustive. Additional information on these and other factors and risks that could affect the operations or financial results of Mullen Group may be found under the heading "Principal Risks and Uncertainties" starting on page 48 of the 2022 MD&A as well as in reports on file with applicable securities regulatory authorities and may be accessed through the Corporation's issuer profile on SEDAR at www.sedar.com. The forward-looking statements contained in this MD&A are made as of the date hereof and Mullen Group undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, unless so required by applicable securities law. Mullen Group relies on litigation protection for "forward-looking" statements. Additional information regarding the forward-looking statements contained in this MD&A and the material assumptions made in preparing such statements may be found under the heading "Forward-Looking Information Statements" beginning on page 34 of this MD&A.*

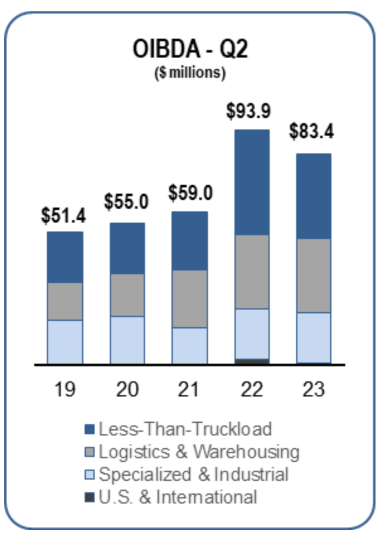
Non-IFRS Financial Measures and Other Financial Measures *– Mullen Group reports on certain non-IFRS financial measures and ratios, which do not have a standard meaning under IFRS and, therefore, may not be comparable to similar measures presented by other issuers. Management uses these non-IFRS financial measures and ratios in its evaluation of performance and believes these are useful supplementary measures. We provide shareholders and potential investors with certain non-IFRS financial measures and ratios to evaluate our ability to fund our operations and provide information regarding liquidity. Specifically, net income – adjusted[1], earnings per share – adjusted[1], and net revenue[1] are not measures recognized by IFRS and do not have standardized meanings prescribed by IFRS. For the reader's reference, the definition, calculation and reconciliation of non-IFRS financial measures are provided in the "Non-IFRS Financial Measures" section of this MD&A. These non-IFRS financial measures should not be considered in isolation or as a substitute for measures prepared in accordance with IFRS. Investors are cautioned that these indicators should not replace the forgoing IFRS terms: net income, earnings per share and revenue. See the "Other Financial Measures" section for supplementary financial measures disclosed by the Corporation.*

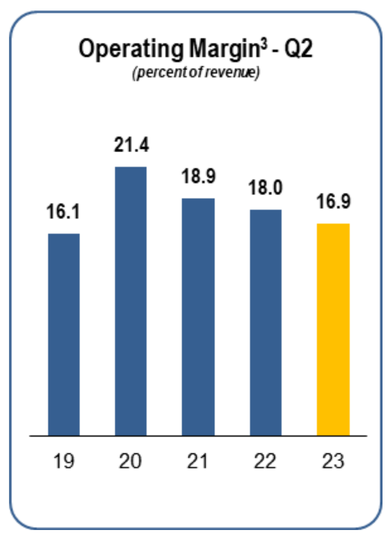
[1] Refer to the section entitled "Non-IFRS Financial Measures".

HIGHLIGHTS

FINANCIAL PERFORMANCE: *(unaudited) ($ millions, except share price and per share amounts)*	**Three month periods ended June 30**			**Six month periods ended June 30**		
	2023	**2022**	**% Change**	**2023**	**2022**	**% Change**
Revenue						
Less-Than-Truckload	**$ 193.4**	$ 210.7	(8.2)	**$ 386.2**	$ 386.3	—
Logistics & Warehousing	**142.9**	156.7	(8.8)	**287.0**	299.2	(4.1)
Specialized & Industrial Services	**107.3**	100.5	6.8	**220.1**	183.8	19.7
U.S. & International Logistics	**50.8**	57.2	(11.2)	**101.8**	114.5	(11.1)
Corporate and intersegment eliminations	**(0.1)**	(3.6)	—	**(3.0)**	(5.4)	—
Total Revenue	**$ 494.3**	$ 521.5	(5.2)	**$ 992.1**	$ 978.4	1.4
OIBDA[1]						
Less-Than-Truckload	**$ 34.5**	$ 42.4	(18.6)	**$ 66.3**	$ 65.5	1.2
Logistics & Warehousing	**30.0**	30.5	(1.6)	**56.1**	56.0	0.2
Specialized & Industrial Services	**20.6**	20.5	0.5	**41.0**	33.8	21.3
U.S. & International Logistics	**0.9**	2.2	(59.1)	**2.1**	3.3	(36.4)
Corporate	**(2.6)**	(1.7)	—	**(5.1)**	(4.4)	—
Total OIBDA	**$ 83.4**	$ 93.9	(11.2)	**$ 160.4**	$ 154.2	4.0
Net Income & Share Information						
Net income	**$ 36.5**	$ 42.7	(14.5)	**$ 68.2**	$ 59.1	15.4
Earnings per share – basic	**$ 0.41**	$ 0.46	(10.9)	**$ 0.75**	$ 0.63	19.0
Earnings per share – diluted	**$ 0.39**	$ 0.43	(9.3)	**$ 0.71**	$ 0.61	16.4
Net income – adjusted[2]	**$ 34.7**	$ 44.1	(21.3)	**$ 66.0**	$ 63.6	3.8
Earnings per share – adjusted[2]	**$ 0.38**	$ 0.47	(19.1)	**$ 0.72**	$ 0.68	5.9
Net cash from operating activities	**$ 88.0**	$ 48.8	80.3	**$ 122.2**	$ 66.8	82.9
Net cash from operating activities per share	**$ 0.97**	$ 0.52	86.5	**$ 1.34**	$ 0.71	88.7
Cash dividends declared per Common Share	**$ 0.18**	$ 0.17	5.9	**$ 0.36**	$ 0.32	12.5
Share price – June 30	**$ 15.18**	$ 11.29	34.5	**$ 15.18**	$ 11.29	34.5







[1] Defined as operating income before depreciation and amortization.
[2] Refer to the section entitled "Non-IFRS Financial Measures".
[3] Refer to the section entitled "Other Financial Measures".

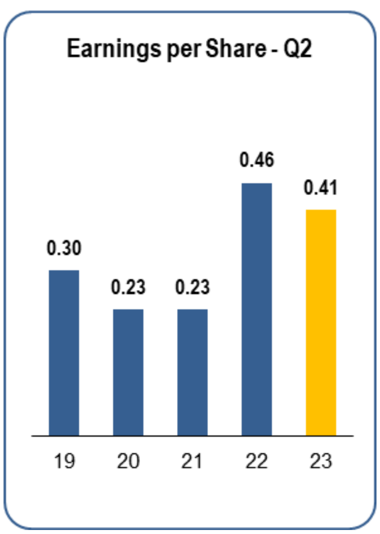
FINANCIAL POSITION:

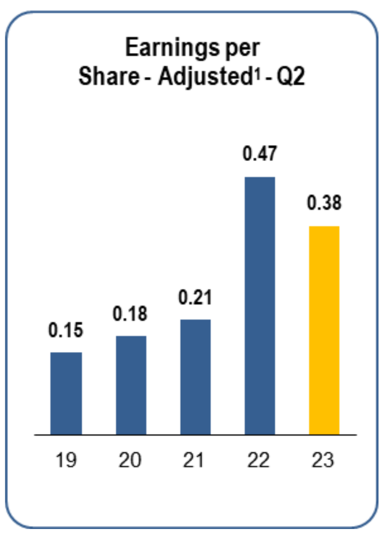
(unaudited) *($ millions)*	As at June 30				
		2023		**2022**	**% Change**
Cash (bank indebtedness) - net	**$**	**(106.6)**	$	(146.7)	(27.3)
Working capital	**$**	**71.7**	$	58.1	23.4
Private Placement Debt	**$**	**473.8**	$	465.5	1.8
Convertible debentures – debt component	**$**	**117.0**	$	114.6	2.1
Lease liabilities – non-current portion	**$**	**78.1**	$	77.3	1.0
Total assets	**$**	**2,067.5**	$	2,027.4	2.0

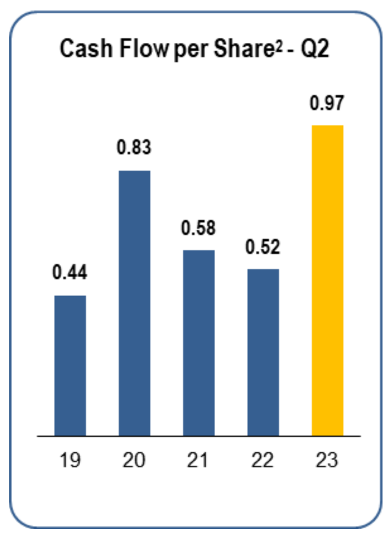
- Well-structured balance sheet
  - Private Placement Debt of $473.8 million (average fixed rate of 3.93 percent per annum) with principal repayments (net of Cross-Currency Swaps) of $217.2 million and $207.9 million due in October 2024 and October 2026, respectively
  - Private Placement Debt covenant of 1.95:1 (threshold 3.50:1)
- Real estate – historical cost of $643.2 million
- Borrowings on our $250.0 million of Credit Facilities at $115.7 million, up $92.9 million from year end

Q2 PROGRESS:

- Return on equity improved to 15.4 percent.
- Repurchased and cancelled 2,079,640 Common Shares for $31.5 million representing an average price of $15.11.
- Completed the acquisition of B. & R. Eckel's Transport Ltd., a northeastern Alberta based provider of less-than-truckload, full truckload and specialized hauling services.
- Commenced operations at our new 36,000 square foot cross dock facility in Kamloops, British Columbia that further expands our less-than-truckload operating network.
- Invested $26.1 million towards gross capital expenditures to improve operating efficiencies and to support our sustainability goals.







[1] Refer to the section entitled "Non-IFRS Financial Measures".

[2] Refer to the section entitled "Other Financial Measures".

CORPORATE PROFILE

Mullen Group is one of Canada's largest logistics companies, providing a wide range of transportation, warehousing and distribution services throughout North America. Over the past three decades we have grown the business by focusing on operational excellence and being the preferred acquirer for business owners seeking a liquidity event, targeting profitable, well managed companies with strong brands operating in sectors of the economy we view as having the best opportunity for growth.

WE ACQUIRE COMPANIES AND STRIVE TO IMPROVE THEIR PERFORMANCE

We operate a decentralized business model through a number of wholly-owned companies and limited partnerships ("**Business Units**"). Each Business Unit is responsible for the financial and safety performance of the business. Financial oversight, capital, strategic planning and a wide range of shared services, such as legal support, human resource planning, payroll expertise and technology, are the responsibility of the corporate office ("**Corporate Office**"). We believe this model is the best way to achieve superior profitability, excellence in safety and provide a quality work environment for all employees.

Our diversified portfolio of logistics companies are involved in different sectors of the economy, a strategy we believe offers the best opportunity for long-term growth. The business is reported in four operating segments, each differentiated by the type of service provided, equipment requirements or geographic location. The segments are aligned with how financial information is reviewed, capital is allocated and operating performance is measured.

LTL

Less-Than-Truckload

The LTL segment is comprised of 11 regionally based Business Units focused on providing less-than-truckload ("**LTL**") shipments to over 5,000 communities throughout central and western Canada. Our extensive terminal network is generally regarded as one of the largest LTL networks in Canada, serving local and regional markets with a first and final mile service.

The Business Units utilize advanced technologies to track shipments providing visibility to customers, bar coding and connected dock to enhance service capabilities, and to coordinate the pickup, handling and delivery of small packages, parcels and pallets of all types of freight, including consumer products, goods requiring specialty ambient or temperature-controlled handling as well as general shipments.

L&W

Logistics & Warehousing

We own a large network of Business Units providing shippers throughout North America with a wide range of trucking, warehousing and logistics services, utilizing company owned equipment and an extensive network of contractors.

Our L&W segment Business Units services include, full truckload, specialized transportation, warehousing, fulfillment centres that handle e-commerce transactions, and transload facilities designed to handle intermodal containers and bulk shipments. Operations and customer service are supported by a robust suite of leading-edge technology solutions including transportation, inventory, and warehouse management systems, that are customizable and integrated into our customers data systems.

S&I

Specialized & Industrial Services

We own unique businesses in sectors of the Canadian economy that require specialized equipment and services including the natural resources, energy, infrastructure and construction sectors.

Our S&I segment Business Units provide a wide range of service offerings including, water management, environmental reclamation services, turnaround services & industrial maintenance, services that support the drilling of wells, well servicing and fluid hauling associated with the oil and gas industry in western Canada, along with transportation and logistics services for complex pipeline and industrial projects. Our Business Units are strategically situated throughout western Canada and operate fleets of highly specialized equipment, generating superior returns on capital employed over the long term.

US 3PL

U.S. & International Logistics

The transportation and movement of goods throughout the supply chain is critical to every company and an important component of the global economy representing approximately 10.0 percent of total GDP. Third-party logistics ("**3PL**"), which is typically defined as providing non-asset based value-added transport services, is one of the fastest growing components of the supply chain. 3PL is a transportation management service, generally performed in conjunction with freight brokerage and requires a software platform to facilitate a seamless and efficient transaction, regardless of the mode of transportation required. In the United States, industry statistics estimate 3PL to be a U.S. $350.0 billion industry.

The US 3PL segment currently consists of one Business Unit, HAUListic LLC ("**HAUListic**"), a Warrenville, Illinois based 3PL provider, that offers a wide range of logistics services through a combination of professional representatives and a network of independently owned and managed Station Agents, to over 2,700 customers in the United States and Mexico, utilizing over 6,000 certified sub-contractor carriers. HAUListic owns a proprietary integrated transportation management platform, branded as SilverExpress™, that provides real time information to customers and carriers, offering price and capacity discovery along with tracking and tracing capabilities.

Corporate Office

The Corporate Office is responsible for capital allocation along with all regulatory filings and public reporting requirements. In addition, we own a large portfolio of real estate, primarily operating facilities used in the business. These facilities are generally held in MT Investments Inc. ("**MT**"), a subsidiary of the Corporation, and leased to the Business Units on commercial terms. Minority investments in either public corporations and private companies are held in the Corporate Office.

A more detailed description of the Business Units is set forth in the Annual Information Form, which is dated February 8, 2023, and is available on the Corporation's issuer profile on SEDAR at www.sedar.com, our website at www.mullen-group.com or upon request, free of charge, from the Corporate Investor Services group at ir@mullen-group.com.

ALLOCATING SHAREHOLDER CAPITAL

One of the key responsibilities of the Board is the allocation of capital. Our four priorities are: (i) acquisitions that improve our business and generate growth; (ii) capital expenditures to replace older inefficient equipment and to capture new growth opportunities, facilities and technology enhancements; (iii) consider and, if appropriate, allocate a portion of annual free cash to purchase for cancellation Common Shares in the open market pursuant to an approved normal course issuer bid ("**NCIB**"); and (iv) pay dividends to shareholders.

Acquisitions

2023 PLAN	Acquire companies and strive to improve their performance.
2023 INVESTMENTS	Butler Ridge Energy Services (2011) Ltd. ("**Butler Ridge**") • Acquired on March 1, 2023, for total consideration of $3.1 million. • A fluid management company servicing the energy sector in the Peace River region of British Columbia. • Financial results are included within the S&I segment
	B. & R. Eckel's Transport Ltd. ("**B&R**") • Acquired on May 1, 2023, for cash consideration consisting of $20.3 million for all of the outstanding shares and repaid $23.6 million of debt. • B&R has three primary service offerings operating in the greater northeastern Alberta region consisting of LTL, full truckload and specialized hauling services. • Financial results are split between the LTL segment and the S&I segment.

Capital Expenditures

2023 PLAN	In January 2023, the Board approved an $85.0 million capital budget for 2023, exclusive of corporate acquisitions, investment in facilities, land and buildings, with $70.0 million allocated towards maintenance capital primarily to invest in trucks, trailers, specialized equipment and technology to improve the operations of the Business Units and $15.0 million to invest specifically towards sustainability initiatives.
2023 PURCHASES	In the second quarter, invested $21.1 million (YTD – $43.3 million) in new operating equipment and $5.0 million (YTD – $7.3 million) into facilities.

Normal Course Issuer Bid

2023 PLAN	The TSX approved the renewal of the normal course issuer bid ("**NCIB**") on March 8, 2023, to purchase for cancellation up to 8,644,508 Common Shares in the open market on or before March 9, 2024.
2023 REPURCHASES	• During the second quarter, we repurchased and cancelled 2,079,640 Common Shares (YTD – 4,269,813 Common Shares) for $31.5 million (YTD – $63.1 million), representing an average price of $15.11 (YTD – $14.77) per Common Share. • The NCIB can be cancelled at the discretion of the Corporation at any time provided the Corporation is not in a blackout period. • As at February 28, 2023, the average daily trading volume of the Common Shares on the TSX ("**ADTV**") for the most recently completed six calendar months was 296,081. Pursuant to TSX policies, the maximum number of Common Shares that may be purchased in one day pursuant to the NCIB was the greater of 1,000 and 25.0 precent of ADTV, which amounts to 74,020 Common Shares, subject to certain prescribed exceptions. • Entered into an automatic securities purchase plan (the "**ASPP**") with its broker, to allow for the repurchase of Common Shares at all times during the course of the NCIB including when the Corporation ordinarily would not be active in the market due to its own internal trading blackout period, insider trading rules or otherwise. The ASPP can be cancelled at the discretion of the Corporation at any time provided the Corporation is not in a blackout period.

Dividends

2023 PLAN	In January 2023, we announced our intention to pay annual dividends of $0.72 per Common Share ($0.06 per Common Share on a monthly basis) for 2023.
2023 PAYMENTS	• During the second quarter, we declared monthly dividends totalling $0.18 (YTD – $0.36) per Common Share as compared to $0.17 (YTD – $0.32) per Common Share in the same period last year. • At June 30, 2023, we had 88,740,372 Common Shares outstanding and a dividend payable of $5.3 million (December 31, 2022 – $5.6 million), which was paid on July 17, 2023. • On July 18, 2023, the Board declared a monthly dividend of $0.06 per Common Share to the holders of record at the close of business on July 31, 2023.

CONSOLIDATED FINANCIAL RESULTS
THREE AND SIX MONTH PERIODS ENDED JUNE 30, 2023

Executive Summary

In early January we outlined a business plan for 2023, based upon our expectation that freight and logistics demand would soften as consumers altered their spending trends away from buying goods towards services, travel and leisure. We had also started to see overall freight demand starting to soften in the fourth quarter of 2022, after reaching peak levels earlier in the year, as central banks implemented new monetary policies to cool inflationary pressures. In addition to the changing economic conditions, an inventory rebalancing cycle began after several quarters of inventory builds by manufacturers, retailers and shippers. 2022 also was a period of tight labour markets, as COVID related issues, protocols, and restrictions limited the availability of the workforce, a situation that began to normalize in the fourth quarter. Taking these factors into consideration we were of the view that there would be less freight to haul, competitive pressures would intensify, and rates would come under pressure. In other words, we did not believe that 2023 would be as strong as 2022.

Based upon our second quarter results, and recent economic data, the much anticipated economic recession has not materialized. There has, however, been a slowdown as the market adjusts to the post COVID environment. Consumer spending remains robust, albeit there has been a shift away from buying goods towards travel and experiences. This trend, along with the inventory rebalancing cycle, initiated by shippers and retailers seeking to reduce inventory levels, has negatively impacted the demand for trucking and logistics services in many parts of the economy. This is the opposite to last year when freight markets were extremely tight. In addition, fuel surcharge revenues are lower as crude oil prices have fallen. In the second quarter last year crude oil and diesel prices were elevated contributing approximately $70.9 million to fuel surcharge revenues, whereas this year fuel prices are down 35.3 percent, the primary reason fuel surcharge revenue is down $20.8 million, year over year.

In the second quarter freight volumes declined and pricing pressures began to emerge, on a year over year comparative basis. Nevertheless, we have successfully mitigated most of the collateral damage from these market conditions due to the nature of our business model. The LTL segment, which is generally aligned with end consumer demand and not as impacted by the inventory rebalancing cycle as other parts of the trucking and logistics industry, saw revenues and OIBDA decline marginally. In addition, we serve multiple different verticals in the economy. This diversification of service offerings is an important part of our risk management strategy. We also manage costs by utilizing the services of owner operators and independent contractors, where it is cost effective to do so. Managing the spread, between the market pricing for freight and the costs associated with independent services providers, is an effective way to maintain margins. Lastly, acquisitions remain an important contributor to our growth strategy.

Outlook

We have chosen not to change our 2023 Business Plan and Budget, even though we are at the mid-point of the year. This means that we intend to manage our business and balance sheet based upon the assumption that the economy should continue to hold steady and has adjusted from the COVID induced excesses that prevailed in 2022. We would not, however, be surprised if economic activity continues to outperform our expectations. It is evident from our second quarter results, and recent economic data, that the North American economy has a resiliency that should not be underestimated. Employment data remains strong, government spending and transfer payments continue unabated, and the stock market has been indicating the economy is adjusting to higher interest rates. Under this scenario, overall freight and logistics demand would remain strong and most likely bring a quicker end to the inventory rebalancing cycle, as inventories draw down. In addition, we anticipate our S&I segment to outperform last year due to favourable supply/demand fundamentals within the segment, and our expectation that the recent acquisitions will be accretive to both revenues and OIBDA.

Our focus will continue to be on margin protection and pursuing accretive acquisitions.

Revenue

*Revenue is generated by the Corporation through its Business Units utilizing a combination of company assets that are either owned by the Business Unit or leased ("**Company**"); owner operators who provide trucks and/or trailers and work exclusively for the Business Unit under annual contracts and subcontractors who own their own equipment and are used during times of peak demand (collectively, "**Contractors**").*

Consolidated

(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%**	$	%	$	%	**$**	**%**	$	%	$	%
Company	**338.1**	**68.4**	348.9	66.9	(10.8)	(3.1)	**662.6**	**66.8**	642.7	65.7	19.9	3.1
Contractors	**152.7**	**30.9**	170.0	32.6	(17.3)	(10.2)	**324.3**	**32.7**	331.5	33.9	(7.2)	(2.2)
Other	**3.5**	**0.7**	2.6	0.5	0.9	34.6	**5.2**	**0.5**	4.2	0.4	1.0	23.8
Total	**494.3**	**100.0**	521.5	100.0	(27.2)	(5.2)	**992.1**	**100.0**	978.4	100.0	13.7	1.4

Consolidated revenues decreased by 5.2 percent, or $27.2 million, to $494.3 million in the second quarter primarily due to:

- A softening in the demand for freight and logistics services in all four operating segments, along with pricing adjustments related to lower demand. The freight environment in 2022 was very tight, a major factor contributing to the supply and demand imbalances and higher rates last year. The market, however, has changed in 2023 leading to a year over year decline in revenues of $25.5 million at our Business Units (excluding acquisitions).
- Fuel surcharge revenues declined by $20.8 million (excluding acquisitions), primarily due to a 35.3 percent decrease in the price of diesel fuel.
- Last year's results included revenues of $3.5 million associated with the hydrovac business, that was subsequently disposed of in December 2022.
- Acquisitions, including two months of results from B&R, added incremental revenues of $22.6 million, offsetting the majority of the revenue declines.

For the six month period, consolidated revenues were $992.1 million, an increase of $13.7 million year over year, which was primarily due to $37.6 million of incremental revenue from acquisitions being somewhat offset by:

- The soft environment for freight and logistics demand that led to a year over year decline in revenues of $11.7 million.
- A $6.9 million decrease in revenue associated with the sale of the Corporation's hydrovac assets.
- Fuel surcharge revenues declined by $5.3 million (excluding acquisitions) due to the decrease in the price of diesel fuel.

[The remainder of this page intentionally left blank.]

Direct Operating Expenses

*Direct operating expenses ("**DOE**") include two main categories of expenses: direct costs associated with generating Company revenue and costs incurred to hire Contractors, namely owner operators or subcontractors.*

Consolidated

(unaudited) ***($ millions)***	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%***	$	%*	$	%	**$**	**%***	$	%*	$	%
Company												
Wages and benefits	**79.0**	**23.4**	73.3	21.0	5.7	7.8	**153.0**	**23.1**	141.5	22.0	11.5	8.1
Fuel	**25.2**	**7.5**	37.9	10.9	(12.7)	(33.5)	**56.6**	**8.5**	70.1	10.9	(13.5)	(19.3)
Repairs and maintenance	**40.1**	**11.9**	35.7	10.2	4.4	12.3	**77.0**	**11.6**	68.5	10.7	8.5	12.4
Purchased transportation	**52.9**	**15.6**	59.4	17.0	(6.5)	(10.9)	**102.2**	**15.4**	109.2	17.0	(7.0)	(6.4)
Operating supplies	**19.5**	**5.8**	20.1	5.8	(0.6)	(3.0)	**43.1**	**6.5**	38.5	6.0	4.6	11.9
Other	**8.6**	**2.4**	8.0	2.3	0.6	7.5	**17.3**	**2.7**	16.3	2.5	1.0	6.1
	225.3	**66.6**	234.4	67.2	(9.1)	(3.9)	**449.2**	**67.8**	444.1	69.1	5.1	1.1
Contractors	**118.3**	**77.5**	132.4	77.9	(14.1)	(10.6)	**250.6**	**77.3**	259.8	78.4	(9.2)	(3.5)
Total	**343.6**	**69.5**	366.8	70.3	(23.2)	(6.3)	**699.8**	**70.5**	703.9	71.9	(4.1)	(0.6)

**as a percentage of respective Consolidated revenue*

Consolidated DOE during the quarter declined by $23.2 million to $343.6 million, or 6.3 percent, as compared to $366.8 million in 2022, primarily due to a decline of $27.2 million in consolidated revenues.

- Expenses related to operating company owned equipment decreased in line with Company revenue, with operating margins[1] improving slightly year over year, despite inflationary pressures.
- Contractors expense decreased by $14.1 million in the quarter due to the $17.3 million decline in Contractors revenue. In percentage terms, however, these expenses decreased by 0.4 percent, mainly as a result of margin improvement in the L&W segment.

For the six month period, consolidated DOE declined to $699.8 million, or $4.1 million, as compared to $703.9 million in 2022, despite an increase in consolidated revenues, which resulted in:

- Company expense increased in absolute dollar terms due to higher Company revenue. As a percentage of Company revenue, however, Company expense decreased by 1.3 percent mainly due to margin improvement in the LTL segment.
- Contractors expense decreased by $9.2 million due to the $7.2 million decline in Contractors revenue. In percentage terms, however, these expenses decreased by 1.1 percent, which was mainly due to margin improvement in the L&W segment.

[The remainder of this page intentionally left blank.]

[1] Refer to the section entitled "Other Financial Measures".

Selling and Administrative Expenses

*Selling and administrative ("**S&A**") are expenses incurred to support the operations of Mullen Group and its Business Units.*

Consolidated

(unaudited) ***($ millions)***	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%***	$	%*	$	%	**$**	**%***	$	%*	$	%
Wages and benefits	**39.4**	**8.0**	36.4	7.0	3.0	8.2	**77.1**	**7.8**	71.2	7.3	5.9	8.3
Communications, utilities and general supplies	**18.5**	**3.7**	16.5	3.2	2.0	12.1	**37.8**	**3.8**	34.0	3.5	3.8	11.2
Profit share	**4.8**	**1.0**	5.1	1.0	(0.3)	(5.9)	**9.4**	**0.9**	8.6	0.9	0.8	9.3
Foreign exchange	**0.9**	**0.2**	(1.1)	(0.2)	2.0	(181.8)	**0.8**	**0.1**	(0.5)	(0.1)	1.3	(260.0)
Stock-based compensation	**0.3**	**0.1**	0.2	—	0.1	50.0	**0.5**	**0.1**	0.3	—	0.2	66.7
Rent and other	**3.4**	**0.6**	3.7	0.7	(0.3)	(8.1)	**6.3**	**0.6**	6.7	0.7	(0.4)	(6.0)
Total	**67.3**	**13.6**	60.8	11.7	6.5	10.7	**131.9**	**13.3**	120.3	12.3	11.6	9.6

**as a percentage of total Consolidated revenue*

S&A expenses rose by $6.5 million in the quarter to $67.3 million as compared to $60.8 million in 2022 due to:

- incremental S&A expenses of $3.0 million associated with acquisitions;
- a $2.0 million negative variance in foreign exchange; and
- inflationary pressures contributing to higher utility costs and general supplies, and cost of living wage increases.

As a percentage of revenue, S&A expenses increased to 13.6 percent from 11.7 percent last year, due to a combination of lower consolidated revenues and the fixed nature of these expenses.

For the six month period, S&A expenses rose by $11.6 million to $131.9 million as compared to $120.3 million in 2022, primarily due to:

- incremental S&A expenses of $4.8 million associated with acquisitions;
- inflationary pressures associated with utility costs and general supplies, cost of living wage increases; and
- a $1.3 million negative variance in foreign exchange.

As a percentage of revenue, S&A expenses increased to 13.3 percent from 12.3 percent last year, due to higher inflationary costs.

[The remainder of this page intentionally left blank.]

OIBDA

Management relies on OIBDA as a measurement since it provides an indication of our ability to generate cash from our principal business activities prior to depreciation and amortization, financing or taxation in various jurisdictions.

Consolidated

(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%**	$	%	$	%	**$**	**%**	$	%	$	%
LTL	**34.5**	**41.4**	42.4	45.2	(7.9)	(18.6)	**66.3**	**41.3**	65.5	42.5	0.8	1.2
L&W	**30.0**	**36.0**	30.5	32.5	(0.5)	(1.6)	**56.1**	**35.0**	56.0	36.3	0.1	0.2
S&I	**20.6**	**24.7**	20.5	21.8	0.1	0.5	**41.0**	**25.6**	33.8	21.9	7.2	21.3
US 3PL	**0.9**	**1.1**	2.2	2.3	(1.3)	(59.1)	**2.1**	**1.3**	3.3	2.1	(1.2)	(36.4)
Corporate	**(2.6)**	**(3.2)**	(1.7)	(1.8)	(0.9)	52.9	**(5.1)**	**(3.2)**	(4.4)	(2.8)	(0.7)	15.9
Total	**83.4**	**100.0**	93.9	100.0	(10.5)	(11.2)	**160.4**	**100.0**	154.2	100.0	6.2	4.0

Our business generated $83.4 million in OIBDA during the quarter, a decrease of $10.5 million, or 11.2 percent, as compared to the $93.9 million during the same period one year earlier due to:

- Lower revenues, a more normalized pricing environment in 2023 and higher S&A costs were the primary reasons for the decline. However, the second quarter of last year was an exceptional period highlighted by peak demand and substantially higher pricing, conditions that were not repeated in 2023.
- Incremental OIBDA of $2.8 million was generated from acquisitions.
- Operating margin[1], remained fairly consistent with last year, despite a rise in S&A expenses, reflecting the variable cost structure of our business model, and our focus on cost control.

For the six month period, OIBDA increased by $6.2 million, or 4.0 percent, to $160.4 million from $154.2 million in 2022 due to:

- A strong first quarter and from $5.1 million of incremental OIBDA from acquisitions.
- Operating margin[1] increased to 16.2 percent, up slightly from the 15.8 percent generated last year, due to the margin increases in the LTL segment and the L&W segment.

Depreciation of Property, Plant and Equipment

Consolidated

(unaudited) *($ millions)*	**Three month periods ended June 30**			Six month periods ended June 30		
	2023	2022	Change	**2023**	2022	Change
	$	$	$	**$**	$	$
LTL	**5.6**	5.0	0.6	**10.5**	10.0	0.5
L&W	**3.6**	4.0	(0.4)	**7.1**	7.8	(0.7)
S&I	**6.6**	6.5	0.1	**13.7**	13.0	0.7
US 3PL	**0.5**	0.5	—	**1.0**	1.0	—
Corporate	**1.8**	1.5	0.3	**3.7**	3.0	0.7
Total	**18.1**	17.5	0.6	**36.0**	34.8	1.2

- Depreciation in the second quarter and the first half of 2023 increased slightly as compared to the corresponding periods in the prior year due to acquisitions and from a greater amount of capital expenditures made within the LTL segment and the S&I segment.
- The slight decrease in depreciation in the L&W segment was due to a lower amount of capital expenditures within this segment.

[1] Refer to the section entitled "Other Financial Measures".

Depreciation of Right-of-Use Assets

Consolidated						
(unaudited)	**Three month periods ended June 30**			Six month periods ended June 30		
($ millions)	**2023**	2022	Change	**2023**	2022	Change
	$	$	$	**$**	$	$
LTL	**4.8**	3.4	1.4	**8.9**	6.8	2.1
L&W	**2.1**	2.2	(0.1)	**4.1**	4.1	—
S&I	**0.2**	0.2	—	**0.4**	0.4	—
US 3PL	**0.2**	0.2	—	**0.4**	0.4	—
Corporate	**—**	—	—	**—**	—	—
Total	**7.3**	6.0	1.3	**13.8**	11.7	2.1

- Depreciation of right-of-use assets increased in the LTL segment due to leases assumed on acquisitions and from adding and renewing certain facility leases.

Amortization of Intangible Assets

Intangible assets are normally acquired on acquisitions and are mainly comprised of customer relationship values and non-competition agreements that are amortized over a five to ten year period being their estimated life from the date of acquisition. Amortization of intangible assets was $3.4 million (YTD – $7.0 million) in the second quarter of 2023 as compared to $4.4 million (YTD – $9.0 million) in 2022. This decrease of $1.0 million (YTD – $2.0 million) mainly resulted from certain intangible assets becoming fully amortized, which was somewhat offset by the additional amortization recorded on the intangible assets associated with our recent acquisitions.

Finance Costs

Finance costs mainly consist of interest expense on financial liabilities, including: the Private Placement Debt; the Debentures; lease liabilities; and borrowings on the Credit Facilities (as hereafter defined on page 30), less any interest income generated from the debentures issued to equity investments and from cash and cash equivalents.

Finance costs were $9.5 million (YTD – $17.8 million) in the second quarter of 2023 as compared to $8.8 million (YTD – $16.8 million) in 2022. The increase of $0.7 million (YTD – $1.0 million) was mainly attributable to a greater amount of interest expense being recorded on the Credit Facilities (as hereafter defined on page 30) and from greater interest expense recognized on lease liabilities by virtue of our recent acquisitions.

Net Foreign Exchange (Gain) Loss

The details of the net foreign exchange (gain) loss are as follows:

(unaudited)	**Three month periods ended June 30**			Six month periods ended June 30		
($ millions)	**2023**	2022	Change	**2023**	2022	Change
	$	$	$	**$**	$	$
Foreign exchange (gain) loss on U.S. $ debt	**(6.7)**	8.9	(15.6)	**(7.0)**	4.7	(11.7)
Foreign exchange loss (gain) on Cross-Currency Swaps	**5.0**	(7.7)	12.7	**3.8**	(0.2)	4.0
Net foreign exchange (gain) loss	**(1.7)**	1.2	(2.9)	**(3.2)**	4.5	(7.7)

We recorded a foreign exchange (gain) loss of $(6.7) million (YTD – $(7.0) million) related to our $229.0 million U.S. dollar debt, due to the change in the value of the Canadian dollar relative to the U.S. dollar during 2023 as compared to a loss of $8.9 million (YTD – $4.7 million) in 2022. We recorded a foreign exchange loss (gain) on Cross-Currency Swaps of $5.0 million (YTD – $3.8 million) in the second quarter of 2023 as compared to a gain of $(7.7) million (YTD – $(0.2) million) in 2022. This was due to the change over the period in the fair value of these Cross-Currency Swaps.

Other (Income) Expense

(unaudited) *($ millions)*	**Three month periods ended June 30**			Six month periods ended June 30		
	2023	2022	Change	**2023**	2022	Change
	$	$	$	**$**	$	$
Change in fair value of investments	**(0.1)**	0.1	(0.2)	**0.2**	(0.1)	0.3
(Gain) loss on sale of property, plant & equipment	**(0.9)**	1.3	(2.2)	**(0.8)**	1.2	(2.0)
Loss on fair value of equity investment	**—**	—	—	**0.6**	—	0.6
Earnings from equity investments	**(0.2)**	(2.9)	2.7	**(1.4)**	(4.1)	2.7
Other (income) expense	**(1.2)**	(1.5)	0.3	**(1.4)**	(3.0)	1.6

Other income was $1.2 million (YTD – $1.4 million) in the second quarter of 2023 as compared to other income of $1.5 million (YTD – $3.0 million) in 2022. The negative variance was mainly attributable to a $2.7 million (YTD – $2.7 million) negative variance in earnings from equity investments being somewhat offset by a $2.2 million (YTD – $2.0 million) positive variance in the gain on sale of property, plant and equipment.

Income Taxes

(unaudited) *($ millions)*	**Three month periods ended June 30**			Six month periods ended June 30		
	2023	2022	Change	**2023**	2022	Change
	$	$	$	**$**	$	$
Income before income taxes	**48.0**	57.5	(9.5)	**90.4**	80.4	10.0
Combined statutory tax rate	**25%**	25%	—	**25%**	25%	—
Expected income tax	**12.0**	14.4	(2.4)	**22.6**	20.1	2.5
Add (deduct):						
Non-deductible (taxable) portion of net foreign exchange (gain) loss	**(0.2)**	0.2	(0.4)	**(0.4)**	0.5	(0.9)
Non-deductible (taxable) portion of the change in fair value of investments	**—**	—	—	**0.1**	—	0.1
Stock-based compensation expense	**—**	0.1	(0.1)	**0.1**	0.1	—
Changes in unrecognized deferred tax asset	**(0.2)**	0.2	(0.4)	**(0.4)**	0.5	(0.9)
Other	**(0.1)**	(0.1)	—	**0.2**	0.1	0.1
Income tax expense	**11.5**	14.8	(3.3)	**22.2**	21.3	0.9

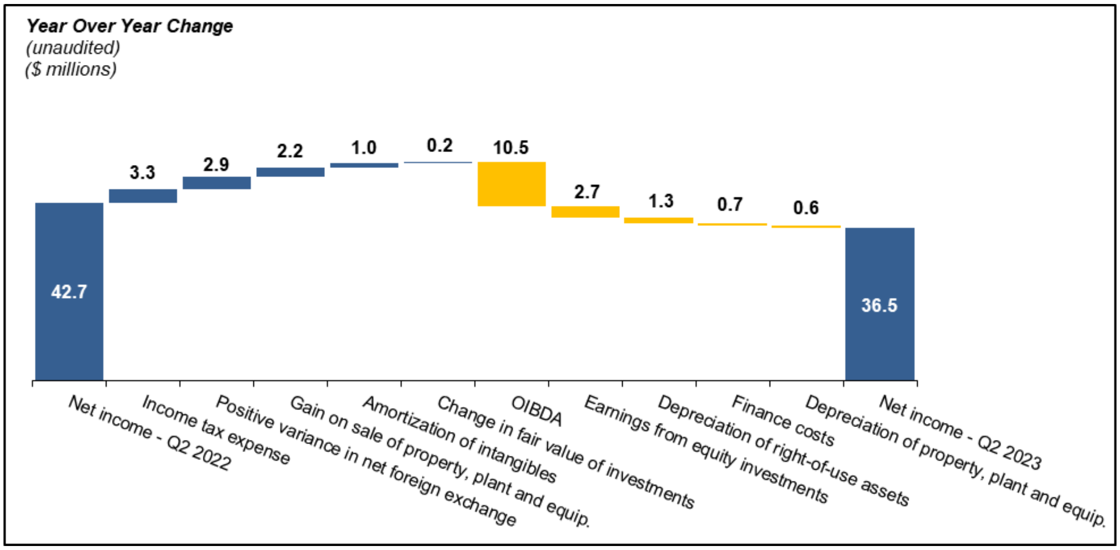
Income tax expense was $11.5 million (YTD – $22.2 million) in the second quarter of 2023 as compared to $14.8 million (YTD – $21.3 million) in 2022. The decrease in the second quarter as compared to the corresponding prior year period was mainly attributable to the lower amount of income being generated. Income tax expense in the first half of 2023 remained fairly consistent as compared to 2022 as the increase in tax associated with higher earnings was somewhat offset by the variance in net foreign exchange.

Net Income

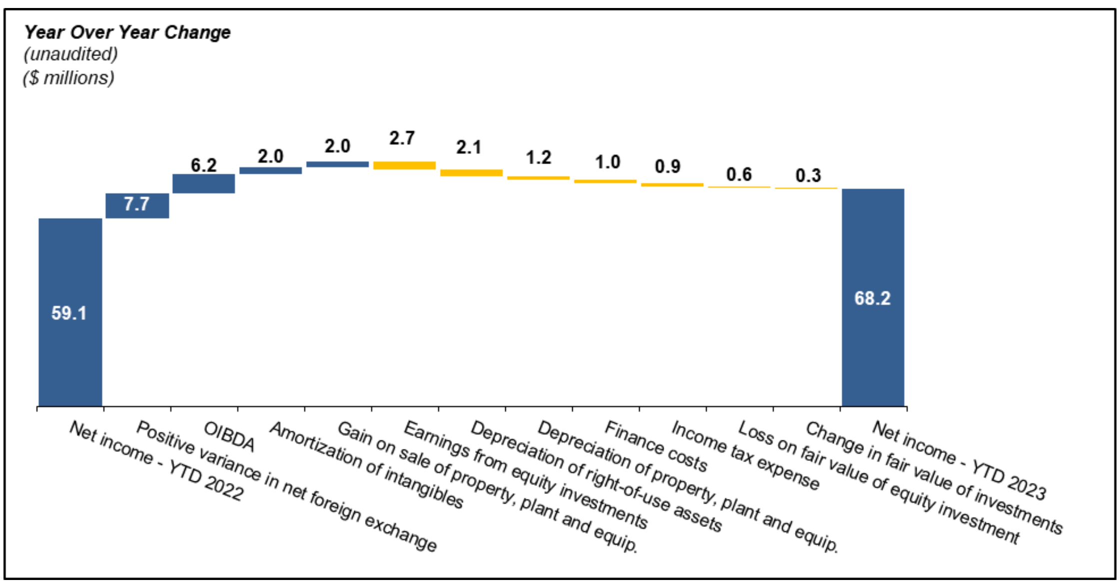
(unaudited) *($ millions, except share and per share amounts)*	Three month periods ended June 30			Six month periods ended June 30		
	2023	2022	% Change	**2023**	2022	% Change
Net income	**$ 36.5**	$ 42.7	(14.5)	**$ 68.2**	$ 59.1	15.4
Weighted average number of Common Shares outstanding	**89,975,202**	93,409,899	(3.7)	**91,305,117**	93,795,248	(2.7)
Earnings per share – basic	**$ 0.41**	$ 0.46	(10.9)	**$ 0.75**	$ 0.63	19.0

Net income decreased by $6.2 million, or 14.5 percent, to $36.5 million in the second quarter of 2023 as compared to $42.7 million in 2022. Net income increased to $68.2 million in the first half of 2023 as compared to $59.1 million in 2022. The factors contributing to the change in net income include:

Three month period ended June 30, 2023



Six month period ended June 30, 2023



Basic earnings per share decreased to $0.41 in the second quarter of 2023 as compared to $0.46 in 2022. This decrease resulted from the effect of the $6.2 million decrease in net income. Basics earnings per share in the first half of 2023 increased to $0.75 from $0.63 in 2022 and resulted from the effect of the $9.1 million increase in net income. The weighted average number of Common Shares outstanding decreased from 93,409,899 (YTD – 93,795,248) to 89,975,202 (YTD – 91,305,117), which was due to the repurchase and cancellation of Common Share under the NCIB being partially offset by the issuance of 57,180 Common Shares on the Butler Ridge acquisition.

Net Income – Adjusted[1] and Earnings per Share – Adjusted[1]

Net income – adjusted[1] and earnings per share – adjusted[1] were $34.7 million (YTD – $66.0 million) or $0.38 (YTD – $0.72) in the second quarter and the first half of 2023 as compared to $44.1 million (YTD – $63.6 million) or $0.47 (YTD – $0.68) in 2022, respectively. Management adjusts net income and earnings per share by excluding specific factors to more clearly reflect earnings from an operating perspective.

[The remainder of this page intentionally left blank.]

[1] Refer to the section entitled "Non-IFRS Financial Measures".

SEGMENTED FINANCIAL RESULTS

THREE MONTH PERIODS ENDED

Three month period ended June 30, 2023 *(unaudited)* *($ millions)*	**LTL**	**L&W**	**S&I**	**US 3PL**	**Corporate and intersegment eliminations**	**Total**
	$	**$**	**$**	**$**	**$**	**$**
Revenue	**193.4**	**142.9**	**107.3**	**50.8**	**(0.1)**	**494.3**
Direct operating expenses	**130.2**	**95.5**	**75.0**	**46.0**	**(3.1)**	**343.6**
Selling and administrative expenses	**28.7**	**17.4**	**11.7**	**3.9**	**5.6**[1]	**67.3**
OIBDA	**34.5**	**30.0**	**20.6**	**0.9**	**(2.6)**	**83.4**
Net capital expenditures[2]	**6.5**	**6.0**	**5.0**	**—**	**3.4**	**20.9**

Three month period ended June 30, 2022 *(unaudited)* *($ millions)*	**LTL**	**L&W**	**S&I**	**US 3PL**	**Corporate and intersegment eliminations**	**Total**
	$	$	$	$	$	$
Revenue	210.7	156.7	100.5	57.2	(3.6)	521.5
Direct operating expenses	141.3	109.2	70.6	52.1	(6.4)	366.8
Selling and administrative expenses	27.0	17.0	9.4	2.9	4.5[3]	60.8
OIBDA	42.4	30.5	20.5	2.2	(1.7)	93.9
Net capital expenditures[2]	5.5	3.3	2.0	—	1.0	11.8

[1] *Includes a $0.5 million foreign exchange loss.*
[2] *Refer to the section entitled "Other Financial Measures".*
[3] *Includes a $0.4 million foreign exchange gain.*

SIX MONTH PERIODS ENDED

Six month period ended June 30, 2023 *(unaudited)* *($ millions)*	**LTL**	**L&W**	**S&I**	**US 3PL**	**Corporate and intersegment eliminations**	**Total**
	$	**$**	**$**	**$**	**$**	**$**
Revenue	**386.2**	**287.0**	**220.1**	**101.8**	**(3.0)**	**992.1**
Direct operating expenses	**262.7**	**196.0**	**156.3**	**92.2**	**(7.4)**	**699.8**
Selling and administrative expenses	**57.2**	**34.9**	**22.8**	**7.5**	**9.5**[1]	**131.9**
OIBDA	**66.3**	**56.1**	**41.0**	**2.1**	**(5.1)**	**160.4**
Net capital expenditures[2]	**17.2**	**11.2**	**9.6**	**—**	**5.2**	**43.2**

Six month period ended June 30, 2022 *(unaudited)* *($ millions)*	**LTL**	**L&W**	**S&I**	**US 3PL**	**Corporate and intersegment eliminations**	**Total**
	$	$	$	$	$	$
Revenue	386.3	299.2	183.8	114.5	(5.4)	978.4
Direct operating expenses	268.4	209.2	131.1	104.7	(9.5)	703.9
Selling and administrative expenses	52.4	34.0	18.9	6.5	8.5[3]	120.3
OIBDA	65.5	56.0	33.8	3.3	(4.4)	154.2
Net capital expenditures[2]	11.9	7.9	2.1	—	2.2	24.1

[1] *Includes a $0.5 million foreign exchange loss.*
[2] *Refer to the section entitled "Other Financial Measures".*
[3] *Includes a $0.1 million foreign exchange gain.*

LESS-THAN-TRUCKLOAD

Highlights for the Quarter

The transportation, handling and distribution of LTL freight remains a strategic focus of Mullen Group. We continue to search for new growth opportunities that will expand our service coverage across Canada, and will acquire new business that will improve lane density, the key component to improving margins, such as the acquisition of the LTL business associated with the B&R transaction during the quarter.

Revenues for the second quarter of 2023 were down marginally on a year over year comparative basis reflecting a decline in shipment counts in eastern Canada, including at Gardewine Group and APPS Group, lower fuel surcharge revenues, offset by two months of revenues from the B&R acquisition. The LTL business, although down, has held steady with strong employment numbers continuing to support end consumer demand. Comparisons to last year are misleading because of the bottlenecks and supply chain challenges that disrupted the flow of freight in 2022, issues that temporarily increased revenues due to surges in shipments and one-time cost recovery charges. These issues have now normalized in 2023.

Overall, another very solid quarter for our largest segment with revenues and OIBDA only down marginally year over year. However, OIBDA margins were negatively impacted by the B&R acquisition, which will only become accretive once the integration into our current LTL network is complete. We have now entered phase 2 of the integration plan, identifying how we will reduce costs and drive margin improvement.

Market Outlook

The job market and overall economic activity remain healthy, important factors that determine LTL shipments. We continue to maintain a positive outlook for our LTL segment, however, comparisons to last year will remain difficult for at least another quarter. Structurally, the LTL market should remain constructive for the balance of 2023 and rates are anticipated to hold at or near current levels. We will continue to focus on productivity improvements to minimize cost increases and inflationary pressures, and will commence with phase 3 of the integration plan for the B&R business. Once this is completed, which we anticipate will be by year end, OIBDA margins should improve.

Revenue

LTL												
(unaudited)	**Three month periods ended June 30**						Six month periods ended June 30					
($ millions)	**2023**		2022		Change		**2023**		2022		Change	
	$	**%**	$	%	$	%	**$**	**%**	$	%	$	%
Company	**181.3**	**93.7**	195.5	92.8	(14.2)	(7.3)	**354.4**	**91.8**	353.0	91.4	1.4	0.4
Contractors	**11.9**	**6.2**	15.0	7.1	(3.1)	(20.7)	**31.3**	**8.1**	32.9	8.5	(1.6)	(4.9)
Other	**0.2**	**0.1**	0.2	0.1	—	—	**0.5**	**0.1**	0.4	0.1	0.1	25.0
Total	**193.4**	**100.0**	210.7	100.0	(17.3)	(8.2)	**386.2**	**100.0**	386.3	100.0	(0.1)	—

Segment revenue in the second quarter of 2023 decreased by $17.3 million, or 8.2 percent, to $193.4 million as compared to $210.7 million in 2022. In the first half of 2023, segment revenue was fairly consistent at $386.2 million as compared to $386.3 million in 2022.

- Fuel surcharge revenue decreased by $13.5 million (YTD – $3.1 million) to $32.7 million (YTD – $73.1 million) in 2023 (excluding acquisitions) due to sharply lower diesel fuel prices.
- Revenue from our Business Units (excluding fuel surcharge and acquisitions) declined by $13.2 million (YTD – $12.0 million) in 2023 due to a more normalized pricing environment and from lower freight volumes, particularly in eastern Canada.
- Incremental revenue of $9.4 million (YTD – $15.0 million) from acquisitions in 2023 somewhat offset the segment revenue declines noted above.

Direct Operating Expenses

LTL												
(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%***	$	%*	$	%	**$**	**%***	$	%*	$	%
Company												
Wages and benefits	**42.1**	**23.2**	38.5	19.7	3.6	9.4	**80.8**	**22.8**	74.4	21.1	6.4	8.6
Fuel	**14.6**	**8.1**	22.8	11.7	(8.2)	(36.0)	**33.0**	**9.3**	41.8	11.8	(8.8)	(21.1)
Repairs and maintenance	**17.3**	**9.5**	15.6	8.0	1.7	10.9	**32.7**	**9.2**	30.1	8.5	2.6	8.6
Purchased transportation	**41.5**	**22.9**	48.2	24.7	(6.7)	(13.9)	**82.2**	**23.2**	88.1	25.0	(5.9)	(6.7)
Operating supplies	**2.8**	**1.5**	2.4	1.2	0.4	16.7	**5.6**	**1.6**	4.9	1.4	0.7	14.3
Other	**4.8**	**2.7**	4.7	2.3	0.1	2.1	**10.0**	**2.8**	9.1	2.6	0.9	9.9
	123.1	**67.9**	132.2	67.6	(9.1)	(6.9)	**244.3**	**68.9**	248.4	70.4	(4.1)	(1.7)
Contractors	**7.1**	**59.7**	9.1	60.7	(2.0)	(22.0)	**18.4**	**58.8**	20.0	60.8	(1.6)	(8.0)
Total	**130.2**	**67.3**	141.3	67.1	(11.1)	(7.9)	**262.7**	**68.0**	268.4	69.5	(5.7)	(2.1)

**as a percentage of respective LTL revenue*

DOE were $130.2 million (YTD – $262.7 million) in 2023 as compared to $141.3 million (YTD – $268.4 million) in 2022. The decrease of $11.1 million (YTD – $5.7 million) was due to the $17.3 million (YTD – $0.1 million) decrease in segment revenue.

- As a percentage of segment revenue these expenses increased slightly in the second quarter of 2023 by 0.2 percent to 67.3 percent from 67.1 percent in 2022 due to higher Company costs. In the first half of 2023, these expenses as a percentage of segment revenue decreased by 1.5 percent to 68.0 percent from 69.5 percent in 2022 due to lower Contractors and Company costs.
- Company costs remained fairly consistent as a percentage of Company revenue in the second quarter as compared to the prior year period.
- For the six month period, Company costs decreased as a percentage of Company revenue due to lower fuel costs resulting from the decline in diesel fuel prices and lower purchased transportation costs associated with more efficient operations. These decreases were somewhat offset by higher wages resulting from inflationary pressures.
- Contractors costs as a percentage of Contractors revenue in the second quarter of 2023 decreased to 59.7 percent (YTD – 58.8 percent) from 60.7 percent (YTD – 60.8 percent) in 2022 due to the greater availability of subcontractors in certain markets.

Selling and Administrative Expenses

LTL												
(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%***	$	%*	$	%	**$**	**%***	$	%*	$	%
Wages and benefits	**17.5**	**9.0**	15.8	7.5	1.7	10.8	**34.0**	**8.8**	30.7	7.9	3.3	10.7
Communications, utilities and general supplies	**8.2**	**4.2**	7.9	3.7	0.3	3.8	**17.5**	**4.5**	16.0	4.1	1.5	9.4
Profit share	**1.6**	**0.8**	2.0	0.9	(0.4)	(20.0)	**3.0**	**0.8**	3.0	0.8	—	—
Foreign exchange	**—**	**—**	—	—	—	—	**—**	**—**	—	—	—	—
Rent and other	**1.4**	**0.8**	1.3	0.7	0.1	7.7	**2.7**	**0.7**	2.7	0.8	—	—
Total	**28.7**	**14.8**	27.0	12.8	1.7	6.3	**57.2**	**14.8**	52.4	13.6	4.8	9.2

**as a percentage of total LTL revenue*

S&A expenses were $28.7 million (YTD – $57.2 million) in 2023 as compared to $27.0 million (YTD – $52.4 million) in 2022.

- The increase of $1.7 million (YTD – $4.8 million) was due to $1.9 million (YTD – $3.2 million) of incremental S&A expenses from acquisitions and higher inflationary costs associated with wages, utilities and general supplies.

- As a percentage of segment revenue these expenses increased to 14.8 percent (YTD – 14.8 percent) as compared to 12.8 percent (YTD – 13.6 percent) in 2022 due to a combination of lower segment revenue and the relatively fixed nature of S&A expenses.

OIBDA

- The segment generated OIBDA of $34.5 million in the second quarter of 2023, a decrease of $7.9 million, or 18.6 percent, as compared to $42.4 million in 2022 due to a more normalized pricing environment in 2023 and from lower freight volumes predominately in eastern Canada.
- In the first half of 2023, this segment generated OIBDA of $66.3 million, a slight $0.8 million increase as compared to $65.5 million in 2022 due to a strong first quarter of 2023 led by steady demand and some general rate increases as compared to the prior year.
- Operating margin[1] in the second quarter of 2023 declined by 2.3 percent to 17.8 percent as compared to the prior year period, primarily due to lower margins experienced by the acquisition of B&R and higher S&A expenses as a percentage of segment revenue, which resulted from lower segment revenue and the fixed nature of S&A expenses. Operating margin[1] in the first half of 2023 improved by 0.2 percent to 17.2 percent as compared to 2022 due to lower DOE resulting from productivity improvements and from a strong first quarter in 2023.
- The financial results of B&R contributed to 0.9 percent of the overall decline in segment operating margins[1] in the second quarter of 2023.

Capital Expenditures

LTL

(unaudited) *($ millions)*	**Three month periods ended June 30**			Six month periods ended June 30		
	2023	2022	Change	**2023**	2022	Change
	$	$	$	**$**	$	$
Purchase of property, plant and equipment	**7.1**	6.0	1.1	**18.0**	12.8	5.2
Proceeds on sale of property, plant and equipment	**(0.6)**	(0.5)	(0.1)	**(0.8)**	(0.9)	0.1
Net capital expenditures[1]	**6.5**	5.5	1.0	**17.2**	11.9	5.3

- The majority of the capital invested in 2023 consisted of trucks and trailers to support growth opportunities as well as to replace some older less efficient equipment.

[The remainder of this page intentionally left blank.]

[1] Refer to the section entitled "Other Financial Measures".

LOGISTICS & WAREHOUSING

Highlights for the Quarter

A couple of macro related trends continue to dominate the freight and logistics industry. The first is the continuation of the inventory rebalancing cycle as suppliers strive to bring elevated inventory levels back into balance. The second is the softening in demand for goods in the post COVID era as the consumer shifts from buying goods towards leisure and travel. This combination has led to what has been referred to as the "freight recession". These trends have had a limited impact on the segment results primarily due to our diversification of service offerings, along with the fact that the majority of our Business Units service the western Canadian market which continues to benefit from strong capital inflows and investment. Revenues remained generally in line with last year, despite lower fuel surcharge revenue and the loss of revenues associated with the sale of the hydrovac assets and business in late 2022. The growth in OIBDA is attributable to the exceptional performance of the Kleysen Group Ltd. ("**Kleysen Group**"), which continues to experience strong results from the transload business.

Market Outlook

We see no evidence that the "freight recession", which is negatively impacting the full load carrier, will end in the short term. There is ample supply in the system today accompanied by the reality that the demand for logistics and warehousing continues to adjust to the post COVID era, higher interest rates, and a slowing in economic output. In addition, we continue to monitor new stresses in the supply chain, such as the disruption at the west coast ports, which will undoubtedly be a major short-term impediment to the flow of goods within Canada. For these reasons, we believe the demand for freight services remains range bound for the foreseeable future.

On balance, we believe our L&W segment will continue to generate positive results, given the outlook for the economy in western Canada, and the specialized nature of the service offerings provided by two of our largest Business Units, Kleysen Group and Bandstra Transportation Systems Ltd. In addition, most of our Business Units should be able to maintain margins due to the use of owner operators and independent contractors. Overall, we expect the L&W segment core results to remain consistent with last year's performance, adjusting for lower fuel surcharge revenues and the sale of the hydrovac business, for the balance of the year.

Revenue

L&W												
(unaudited)	**Three month periods ended June 30**						Six month periods ended June 30					
($ millions)	**2023**		2022		Change		**2023**		2022		Change	
	$	**%**	$	%	$	%	**$**	**%**	$	%	$	%
Company	**69.0**	**48.3**	70.7	45.1	(1.7)	(2.4)	**137.4**	**47.9**	141.1	47.2	(3.7)	(2.6)
Contractors	**73.4**	**51.4**	85.6	54.6	(12.2)	(14.3)	**148.7**	**51.8**	157.4	52.6	(8.7)	(5.5)
Other	**0.5**	**0.3**	0.4	0.3	0.1	25.0	**0.9**	**0.3**	0.7	0.2	0.2	28.6
Total	**142.9**	**100.0**	156.7	100.0	(13.8)	(8.8)	**287.0**	**100.0**	299.2	100.0	(12.2)	(4.1)

Segment revenue in the second quarter and first half of 2023 decreased to $142.9 million (YTD – $287.0 million) as compared to $156.7 million (YTD – $299.2 million) in 2022.

- Excluding fuel surcharge, revenue in the second quarter declined by $6.7 million (YTD – $5.9 million) as compared to the prior year period, which was mainly due to the impacts of the freight recession and from a $2.1 million (YTD – $4.7 million) decrease in revenue resulting from the sale of our hydrovac business in the fourth quarter of 2022.
- Fuel surcharge revenue decreased by $5.0 million (YTD – $1.6 million) to $15.8 million (YTD – $32.9 million) in 2023 (excluding acquisitions) due to sharply lower diesel fuel prices.

Direct Operating Expenses

L&W												
(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%***	$	%*	$	%	**$**	**%***	$	%*	$	%
Company												
Wages and benefits	**14.7**	**21.3**	15.5	21.9	(0.8)	(5.2)	**28.8**	**21.0**	30.5	21.6	(1.7)	(5.6)
Fuel	**5.1**	**7.4**	7.7	10.9	(2.6)	(33.8)	**11.3**	**8.2**	14.6	10.3	(3.3)	(22.6)
Repairs and maintenance	**7.5**	**10.9**	7.0	9.9	0.5	7.1	**14.7**	**10.7**	13.8	9.8	0.9	6.5
Purchased transportation	**9.3**	**13.5**	10.2	14.4	(0.9)	(8.8)	**17.2**	**12.5**	19.9	14.1	(2.7)	(13.6)
Operating supplies	**4.4**	**6.4**	3.9	5.5	0.5	12.8	**13.4**	**9.8**	10.4	7.4	3.0	28.8
Other	**2.2**	**3.1**	2.5	3.6	(0.3)	(12.0)	**4.2**	**3.0**	4.6	3.3	(0.4)	(8.7)
	43.2	**62.6**	46.8	66.2	(3.6)	(7.7)	**89.6**	**65.2**	93.8	66.5	(4.2)	(4.5)
Contractors	**52.3**	**71.3**	62.4	72.9	(10.1)	(16.2)	**106.4**	**71.6**	115.4	73.3	(9.0)	(7.8)
Total	**95.5**	**66.8**	109.2	69.7	(13.7)	(12.5)	**196.0**	**68.3**	209.2	69.9	(13.2)	(6.3)

**as a percentage of respective L&W revenue*

DOE were $95.5 million (YTD – $196.0 million) in 2023 as compared to $109.2 million (YTD – $209.2 million) in 2022. The decrease of $13.7 million (YTD – $13.2 million) was due to the $13.8 million (YTD – $12.2 million) decrease in segment revenue.

- As a percentage of segment revenue these expenses decreased in the second quarter of 2023 by 2.9 percent to 66.8 percent from 69.7 percent in 2022 due to lower Contractors and Company costs. In the first half of 2023, these expenses as a percentage of segment revenue decreased by 1.6 percent to 68.3 percent from 69.9 percent in 2022 due to lower Contractors and Company costs.
- Company costs decreased as a percentage of Company revenue due to lower fuel costs resulting from the decline in diesel fuel prices and from lower purchased transportation costs due to more efficient operations.
- Contractors costs, as a percentage of Contractors revenue decreased due to the greater availability of subcontractors in certain markets.

Selling and Administrative Expenses

L&W												
(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%***	$	%*	$	%	**$**	**%***	$	%*	$	%
Wages and benefits	**10.6**	**7.4**	10.4	6.6	0.2	1.9	**21.6**	**7.5**	20.8	7.0	0.8	3.8
Communications, utilities and general supplies	**4.2**	**2.9**	4.0	2.6	0.2	5.0	**8.5**	**3.0**	8.2	2.7	0.3	3.7
Profit share	**2.1**	**1.5**	2.0	1.3	0.1	5.0	**3.9**	**1.4**	3.7	1.2	0.2	5.4
Foreign exchange	**0.1**	**0.1**	(0.3)	(0.2)	0.4	(133.3)	**—**	**—**	(0.2)	(0.1)	0.2	(100.0)
Rent and other	**0.4**	**0.3**	0.9	0.5	(0.5)	(55.6)	**0.9**	**0.3**	1.5	0.6	(0.6)	(40.0)
Total	**17.4**	**12.2**	17.0	10.8	0.4	2.4	**34.9**	**12.2**	34.0	11.4	0.9	2.6

**as a percentage of total L&W revenue*

S&A expenses were $17.4 million (YTD – $34.9 million) in 2023 as compared to $17.0 million (YTD – $34.0 million) in 2022.

- The increase of $0.4 million (YTD – $0.9 million) was due to higher inflationary costs associated with wages, utilities and general supplies, a negative variance in foreign exchange, and from $0.1 million (YTD – $0.2 million) of higher profit share.
- As a percentage of segment revenue these expenses increased to 12.2 percent (YTD – 12.2 percent) as compared to 10.8 percent (YTD – 11.4 percent) in 2022 due to a combination of lower segment revenue and the relatively fixed nature of S&A expenses.

OIBDA

- The segment generated OIBDA of $30.0 million in the second quarter of 2023, a decrease of $0.5 million, or 1.6 percent, as compared to $30.5 million in 2022 due to lower freight volumes.
- In the first half of 2023, this segment generated OIBDA of $56.1 million, a slight $0.1 million increase as compared to $56.0 million in 2022.
- Operating margin[1] in the second quarter and first half of 2023 increased to 21.0 percent (YTD – 19.5 percent) as compared to 19.5 percent (YTD – 18.7 percent) in 2022 primarily due to lower DOE as a percentage of segment revenue resulting from the strong results at Kleysen Group and our ability to use owner operators and subcontractors more efficiently.

Capital Expenditures

L&W						
(unaudited)	**Three month periods ended June 30**			Six month periods ended June 30		
($ millions)	**2023**	2022	Change	**2023**	2022	Change
	$	$	$	**$**	$	$
Purchase of property, plant and equipment	**7.1**	5.2	1.9	**12.8**	10.1	2.7
Proceeds on sale of property, plant and equipment	**(1.1)**	(1.9)	0.8	**(1.6)**	(2.2)	0.6
Net capital expenditures[1]	**6.0**	3.3	2.7	**11.2**	7.9	3.3

- The majority of the capital invested in 2023 consisted of trucks, trailers and various pieces of operating equipment to replace some older less efficient equipment.

S&I

SPECIALIZED & INDUSTRIAL SERVICES

Highlights for the Quarter

Our S&I segment performed reasonably well in the second quarter considering normal spring break up conditions compounded by the extreme wildfires that spread throughout northwestern Alberta and northeastern British Columbia, which forced oil and gas companies to temporarily curtail and shut in production. These curtailments reduced activity levels for energy service companies in the quarter.

The S&I segment grew revenues in the quarter by 6.8 percent. Our Business Units tied to drilling and drilling related services, which includes the addition of our recently announced acquisitions tied to these verticals, recorded the largest increase in revenue compared to the prior year period. Offsetting these gains was a decrease in revenue recorded by our Business Units tied to production services, which includes a reduction in revenue generated by the hydrovac assets that were disposed of at the end of 2022 and no longer accounted for in 2023. OIBDA remained at respectable levels, although it was down marginally from the second quarter of last year, mainly due to the loss of the earnings generated by the hydrovac assets that were disposed of at the end of 2022 and to some one-time project start up and maintenance costs recorded at Smook Contractors Ltd. ("**Smook**").

Overall, another solid quarter for the S&I segment with revenues and OIBDA up year over year, all of which have been bolstered by our recent acquisitions.

Market Outlook

As we enter the last half of 2023, we are optimistic that our S&I segment will outperform last year. Commodity prices remain in a range that allow our customers to continue to deploy capital to meet Canada's energy needs. With Mullen Group's diverse service offerings, which are now larger and more geographically dispersed with the recent acquisitions, we are able to service

[1] Refer to the section entitled "Other Financial Measures".

virtually all aspects of the energy sector in western Canada. We will also be commencing the integration plan for the B&R business, which should be completed by year end, with the expectation of improved OIBDA margins.

Revenue

S&I												
(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%**	$	%	$	%	**$**	**%**	$	%	$	%
Company	**87.9**	**81.9**	82.5	82.1	5.4	6.5	**170.8**	**77.6**	148.5	80.8	22.3	15.0
Contractors	**19.1**	**17.8**	17.6	17.5	1.5	8.5	**48.7**	**22.1**	34.7	18.9	14.0	40.3
Other	**0.3**	**0.3**	0.4	0.4	(0.1)	(25.0)	**0.6**	**0.3**	0.6	0.3	—	—
Total	**107.3**	**100.0**	100.5	100.0	6.8	6.8	**220.1**	**100.0**	183.8	100.0	36.3	19.7

Segment revenue in the second quarter of 2023 increased by $6.8 million, or 6.8 percent, to $107.3 million as compared to $100.5 million in 2022.

- Acquisitions, including two months of results from B&R, added incremental revenue of $13.3 million.
- Business Units involved in the transportation of fluids and servicing of wells experienced lower demand as compared to the prior year period due to extreme wildfires curtailing activity levels and from the timing of certain maintenance and turnaround work.
- Fuel surcharge revenue decreased by $2.3 million to $1.7 million as compared to the prior year period.
- The sale of our hydrovac assets and business in the fourth quarter of 2022 accounted for a $1.5 million reduction in revenue.

In the first half of 2023, segment revenue increased by $36.3 million to $220.1 million as compared to $183.8 million in 2022.

- Acquisitions added incremental revenue of $22.6 million.
- This segment experienced a $16.7 million increase in revenue (excluding acquisitions, the hydrovac business and fuel surcharge) due to a strong first quarter of 2023. Greater revenue was generated by our drilling related services Business Units; and stronger demand for civil construction services, and pipeline hauling and stringing services were also experienced at Smook and Premay Pipeline Hauling L.P. ("**Premay Pipeline"**), respectively.
- Fuel surcharge revenue decreased by $0.7 million as compared to the prior year period.
- The sale of our hydrovac assets and business accounted for a $2.3 million reduction in revenue.

Direct Operating Expenses

S&I												
(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%***	$	%*	$	%	**$**	**%***	$	%*	$	%
Company												
Wages and benefits	**22.2**	**25.3**	19.2	23.3	3.0	15.6	**43.3**	**25.4**	36.6	24.6	6.7	18.3
Fuel	**5.6**	**6.4**	7.3	8.8	(1.7)	(23.3)	**12.3**	**7.2**	13.7	9.2	(1.4)	(10.2)
Repairs and maintenance	**15.3**	**17.4**	13.1	15.9	2.2	16.8	**29.5**	**17.3**	24.6	16.6	4.9	19.9
Purchased transportation	**2.0**	**2.3**	0.9	1.1	1.1	122.2	**2.8**	**1.6**	1.2	0.8	1.6	133.3
Operating supplies	**12.3**	**14.0**	13.6	16.5	(1.3)	(9.6)	**24.1**	**14.1**	23.1	15.6	1.0	4.3
Other	**2.0**	**2.2**	2.0	2.4	—	—	**4.1**	**2.4**	3.7	2.5	0.4	10.8
	59.4	**67.6**	56.1	68.0	3.3	5.9	**116.1**	**68.0**	102.9	69.3	13.2	12.8
Contractors	**15.6**	**81.7**	14.5	82.4	1.1	7.6	**40.2**	**82.5**	28.2	81.3	12.0	42.6
Total	**75.0**	**69.9**	70.6	70.2	4.4	6.2	**156.3**	**71.0**	131.1	71.3	25.2	19.2

**as a percentage of respective S&I revenue*

DOE were $75.0 million (YTD – $156.3 million) in 2023 as compared to $70.6 million (YTD – $131.1 million) in 2022. The increase of $4.4 million (YTD – $25.2 million) was due to the $6.8 million (YTD – $36.3 million) increase in segment revenue.

- As a percentage of segment revenue these expenses decreased in the second quarter of 2023 by 0.3 percent to 69.9 percent from 70.2 percent in 2022 due to lower Contractors and Company costs. In the first half of 2023, these expenses as a percentage of segment revenue decreased by 0.3 percent to 71.0 percent from 71.3 percent in 2022 due to lower Company costs.
- Company costs decreased as a percentage of Company revenue due to lower fuel expenses resulting from the decline in diesel fuel prices and lower operating supplies due to a reduction in turnaround and maintenance work along with fewer pump sales at Canadian Dewatering L.P. ("**Canadian Dewatering**").
- Contractors costs, as a percentage of Contractors revenue, decreased in the second quarter of 2023 as compared to the prior year period due to the greater availability of subcontractors in certain markets. In the first half of 2023, these expenses as a percentage of revenue increased as compared to the prior year period due to a greater proportion of low margin subcontractors' costs associated with pipeline hauling and stringing services.

Selling and Administrative Expenses

S&I

(unaudited) *($ millions)*	**Three month periods ended June 30** **2023**		2022		Change		Six month periods ended June 30 **2023**		2022		Change	
	$	**%***	$	%*	$	%	**$**	**%***	$	%*	$	%
Wages and benefits	**6.1**	**5.7**	5.3	5.3	0.8	15.1	**11.9**	**5.4**	10.6	5.8	1.3	12.3
Communications, utilities and general supplies	**3.7**	**3.4**	2.8	2.8	0.9	32.1	**7.4**	**3.4**	6.1	3.3	1.3	21.3
Profit share	**1.1**	**1.0**	1.1	1.1	—	—	**2.4**	**1.1**	1.9	1.0	0.5	26.3
Foreign exchange	**—**	**—**	—	—	—	—	**—**	**—**	—	—	—	—
Rent and other	**0.8**	**0.8**	0.2	0.2	0.6	300.0	**1.1**	**0.5**	0.3	0.2	0.8	266.7
Total	**11.7**	**10.9**	9.4	9.4	2.3	24.5	**22.8**	**10.4**	18.9	10.3	3.9	20.6

**as a percentage of total S&I revenue*

S&A expenses were $11.7 million (YTD – $22.8 million) in 2023 as compared to $9.4 million (YTD – $18.9 million) in 2022.

- The increase of $2.3 million (YTD – $3.9 million) was due to $1.1 million (YTD – $1.6 million) of incremental S&A expenses from acquisitions and higher inflationary costs associated with wages, utilities and general supplies.
- As a percentage of segment revenue these expenses increased to 10.9 percent (YTD – 10.4 percent) as compared to 9.4 percent (YTD – 10.3 percent) in 2022 due to higher inflationary costs.

OIBDA

- The segment generated OIBDA of $20.6 million, a modest increase of $0.1 million as compared to $20.5 million in 2022. Acquisitions added $2.8 million of incremental OIBDA, which was somewhat offset by the sale of the Corporation's hydrovac assets and lower OIBDA at Smook due to certain one-time costs.
- In the first half of 2023, this segment generated OIBDA of $41.0 million, an increase of $7.2 million, or 21.3 percent, as compared to $33.8 million in 2022. The increase was mainly due to rate increases implemented at several Business Units, greater demand for drilling related services and the transportation of fluids and servicing of wells, which resulted from increased activity levels in the Western Canadian Sedimentary Basin. Premay Pipeline also contributed to the growth, while acquisitions added $4.3 million of incremental OIBDA in 2023.
- Operating margin[1] declined in the second quarter as compared to the prior year period on higher S&A costs as a percentage of segment revenue. In the first half of 2023, operating margins[1] remained fairly consistent compared to the prior year period.

[1] Refer to the section entitled "Other Financial Measures".

Capital Expenditures

S&I						
(unaudited)	**Three month periods ended June 30**			Six month periods ended June 30		
($ millions)	**2023**	2022	Change	**2023**	2022	Change
	$	$	$	**$**	$	$
Purchase of property, plant and equipment	**8.1**	4.9	3.2	**14.1**	6.0	8.1
Proceeds on sale of property, plant and equipment	**(3.1)**	(2.9)	(0.2)	**(4.5)**	(3.9)	(0.6)
Net capital expenditures[1]	**5.0**	2.0	3.0	**9.6**	2.1	7.5

- The majority of the capital invested in 2023 consisted of pumps, generators and water management equipment to support demand at Canadian Dewatering; to replenish operating equipment for those Business Units involved in the transportation of fluids, servicing of wells and drilling related services; and to increase our disposal capacity at Envolve Energy Services Corp.

US 3PL

U.S. & INTERNATIONAL LOGISTICS

Highlights for the Quarter

The much expected "freight recession" that is impacting the U.S. freight markets resulting in softening demand in freight volumes, did impact our US 3PL segment, however, the pace of the downturn appears to have slowed.

The decline in revenues in this segment occurred in both the corporate sales group along with our independently owned station agents ("**Station Agents**"), however, these declines were offset by revenues generated by the addition of new Station Agents in the quarter. As well, the supply/demand imbalance in trucking capacity in the U.S. market persisted into the second quarter, with the availability of trucks far exceeding the amount of freight to be hauled. This was a positive for HAUListic and its non-asset based business model as they were able to negotiate favourable rates with contract carriers, which resulted in improved gross margins. OIBDA margin was down marginally in the quarter, which was impacted by costs associated with the addition of new IT personnel hired to continue to build out SilverExpress™, our proprietary transportation management system. In addition, some one-time costs associated with enhancements to SilverExpress™ and costs related to HAUListic relocating offices to a location that is better fit for purpose combined with better long-term lease rates, occurred in the quarter.

Market Outlook

We foresee freight volumes to remain relatively consistent in the third quarter to that of the second quarter, as the inventory rebalancing begins to take hold. HAUListic's priorities for the remainder of the year are the continued buildout of the IT team with the intent of enhancing SilverExpress™, including the adaptation of artificial intelligence to optimize SilverExpress™. In addition, HAUListic remains focused on growing the sales network specifically through the addition of new Station Agents.

[1] Refer to the section entitled "Other Financial Measures".

Revenue

US 3PL												
(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%**	$	%	$	%	**$**	**%**	$	%	$	%
Company	**—**	**—**	—	—	—	—	**—**	**—**	—	—	—	—
Contractors	**50.8**	**100.0**	57.2	100.0	(6.4)	(11.2)	**101.8**	**100.0**	114.5	100.0	(12.7)	(11.1)
Other	**—**	**—**	—	—	—	—	**—**	**—**	—	—	—	—
Total	**50.8**	**100.0**	57.2	100.0	(6.4)	(11.2)	**101.8**	**100.0**	114.5	100.0	(12.7)	(11.1)

Segment revenue in the second quarter and first half of 2023 decreased by $6.4 million (YTD – $12.7 million) to $50.8 million (YTD – $101.8 million) as compared to $57.2 million (YTD – $114.5 million) in 2022 due to lower freight demand for full truckload shipments.

Direct Operating Expenses

US 3PL												
(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%***	$	%*	$	%	**$**	**%***	$	%*	$	%
Company												
Wages and benefits	**—**	**—**	—	—	—	—	**—**	**—**	—	—	—	—
Fuel	**—**	**—**	—	—	—	—	**—**	**—**	—	—	—	—
Repairs and maintenance	**—**	**—**	—	—	—	—	**—**	**—**	—	—	—	—
Purchased transportation	**—**	**—**	—	—	—	—	**—**	**—**	—	—	—	—
Operating supplies	**—**	**—**	—	—	—	—	**—**	**—**	—	—	—	—
Other	**0.2**	**—**	0.2	—	—	—	**0.4**	**—**	0.5	—	(0.1)	(20.0)
	0.2	**—**	0.2	—	—	—	**0.4**	**—**	0.5	—	(0.1)	(20.0)
Contractors	**45.8**	**90.2**	51.9	90.7	(6.1)	(11.8)	**91.8**	**90.2**	104.2	91.0	(12.4)	(11.9)
Total	**46.0**	**90.6**	52.1	91.1	(6.1)	(11.7)	**92.2**	**90.6**	104.7	91.4	(12.5)	(11.9)

**as a percentage of respective US 3PL revenue*

DOE were $46.0 million (YTD – $92.2 million) in 2023 as compared to $52.1 million (YTD – $104.7 million) in 2022. The decrease of $6.1 million (YTD – $12.5 million) was due to the $6.4 million (YTD – $12.7 million) decrease in segment revenue.

- As a percentage of segment revenue these expenses decreased in the second quarter and first half of 2023 as compared to the prior year periods due to the timing of when contract freight rates were entered into with customers as compared to spot market pricing and the availability of contractors in the open market, which resulted in slightly higher margins.
- HAUListic, a non-asset based 3PL provider, does not own any operating assets other than its proprietary technology platform trademarked as SilverExpress™. HAUListic uses the services of contractors to transport tendered freight shipments whereby all freight is moved through a network of licensed and certified contractors.

Selling and Administrative Expenses

US 3PL												
(unaudited) *($ millions)*	**Three month periods ended June 30**						Six month periods ended June 30					
	2023		2022		Change		**2023**		2022		Change	
	$	**%***	$	%*	$	%	**$**	**%***	$	%*	$	%
Wages and benefits	**2.4**	**4.7**	2.2	3.8	0.2	9.1	**4.8**	**4.7**	4.3	3.8	0.5	11.6
Communications, utilities and general supplies	**1.0**	**2.0**	0.6	1.0	0.4	66.7	**1.9**	**1.9**	1.6	1.4	0.3	18.8
Profit share	**—**	**—**	—	—	—	—	**0.1**	**0.1**	0.1	0.1	—	—
Foreign exchange	**0.2**	**0.4**	(0.2)	(0.3)	0.4	(200.0)	**0.2**	**0.2**	(0.1)	(0.1)	0.3	(300.0)
Rent and other	**0.3**	**0.6**	0.3	0.6	—	—	**0.5**	**0.5**	0.6	0.5	(0.1)	(16.7)
Total	**3.9**	**7.7**	2.9	5.1	1.0	34.5	**7.5**	**7.4**	6.5	5.7	1.0	15.4

**as a percentage of total US 3PL revenue*

S&A expenses were $3.9 million (YTD – $7.5 million) in 2023 as compared to $2.9 million (YTD – $6.5 million) in 2022.

- The increase of $1.0 million (YTD – $1.0 million) was due to the negative impacts of foreign exchange, higher wages from adding support staff to continue the development of SilverExpress™ and from higher inflationary costs associated with utilities and general supplies.
- As a percentage of segment revenue these expenses increased to 7.7 percent (YTD – 7.4 percent) as compared to 5.1 percent (YTD – 5.7 percent) in 2022 due to a combination of lower segment revenue and higher S&A expenses.

OIBDA

- In the second quarter of 2023, this segment generated OIBDA of $0.9 million (YTD – $2.1 million), a decrease of $1.3 million (YTD – $1.2 million) as compared to $2.2 million (YTD – $3.3 million) in 2022.
- Operating margin[1] declined primarily due to the combination of lower segment revenue and higher S&A costs as a percentage of revenue.
- Operating margin[1] as a percentage of net revenue[2] in the second quarter of 2023 was 18.8 percent (YTD – 21.9 percent) as compared to 43.1 percent (YTD – 33.7 percent) in 2022.

Capital Expenditures

This asset light operating segment did not have any capital expenditures or dispositions and therefore generates cash in excess of its operating needs.

CORPORATE

The Corporate Office recorded a loss of $2.6 million (YTD – $5.1 million) in 2023 as compared to a loss of $1.7 million (YTD – $4.4 million) in 2022. The $0.9 million (YTD – $0.7 million) increase in loss was mainly attributable to a $0.9 million (YTD – $0.6 million) negative variance in foreign exchange. Corporate Office costs also increased due to higher costs associated with information technology related expenses.

[1] Refer to the section entitled "Other Financial Measures".

[2] Refer to the section entitled "Non-IFRS Financial Measures".

CAPITAL RESOURCES AND LIQUIDITY

Consolidated Cash Flow Summary

(unaudited) *($ millions)*	Six month periods ended June 30			
		2023		**2022**
Net cash from operating activities	**$**	**122.2**	$	66.8
Net cash used in financing activities		**(57.1)**		(24.1)
Net cash used in investing activities		**(65.5)**		(42.4)
Change in cash and cash equivalents		**(0.4)**		0.3
Effect of exchange rate fluctuations on cash held		**0.7**		(0.3)
Cash and cash equivalents, beginning of period		**8.8**		—
Cash and cash equivalents, end of period	**$**	**9.1**	$	—

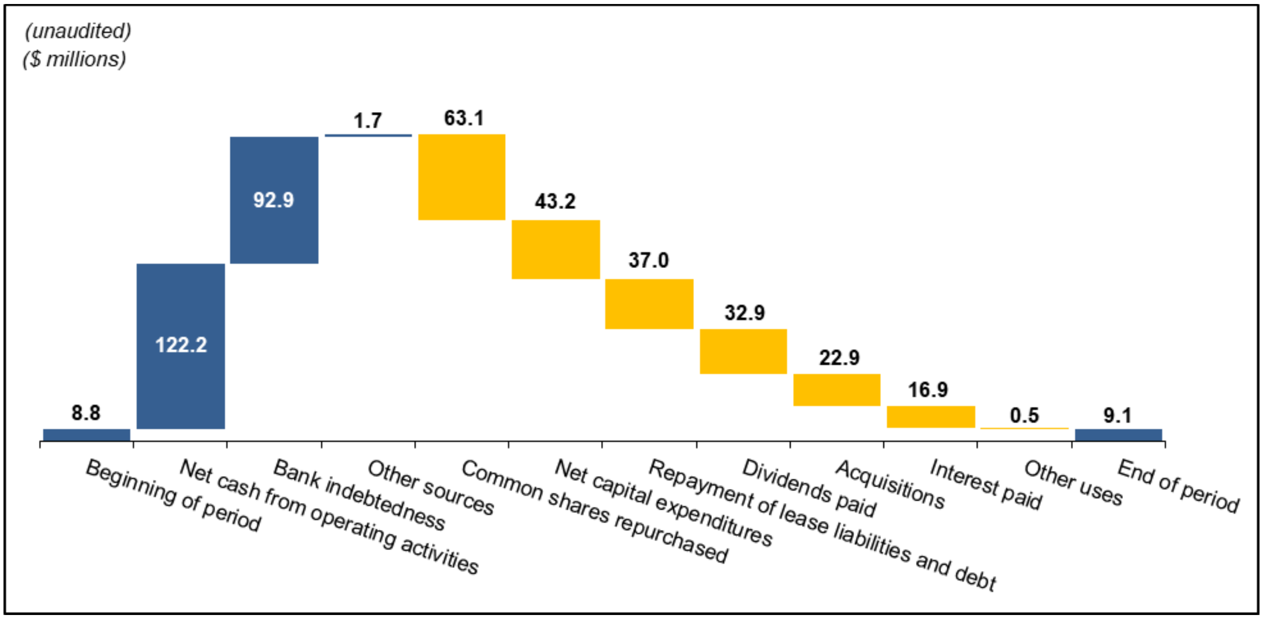
Sources and Uses of Cash

Cash From Operating Activities	We continue to generate cash in excess of our operating needs by generating net cash from operating activities of $122.2 million in 2023 as compared to $66.8 million in 2022. The increase of $55.4 million was mainly due to using less cash in 2023 to finance working capital requirements and from the greater OIBDA being recognized in 2023. These increases were somewhat offset by a greater amount of cash taxes being paid in 2023, which resulted from paying the final taxes owing related to fiscal 2022 due to our strong financial performance last year.
Cash Used In Financing Activities	Net cash used in financing activities was $57.1 million in 2023 as compared to using $24.1 million in 2022. This $33.0 million variance was mainly due to an increase in cash used to repay debt associated with the acquisition of B&R, to repurchase and cancel Common Shares under the NCIB, to pay dividends to common shareholders, pay interest obligations and repay lease liabilities. These increases in cash being used was somewhat offset by the change in the amounts being borrowed on our Credit Facilities (as hereafter defined on page 30).
Cash Used In Investing Activities	Net cash used in investing activities increased to $65.5 million in 2023 as compared to $42.4 million in 2022. This $23.1 million increase was mainly due to a $19.1 million increase in net capital expenditures[1] and an increase in cash used on acquisitions.

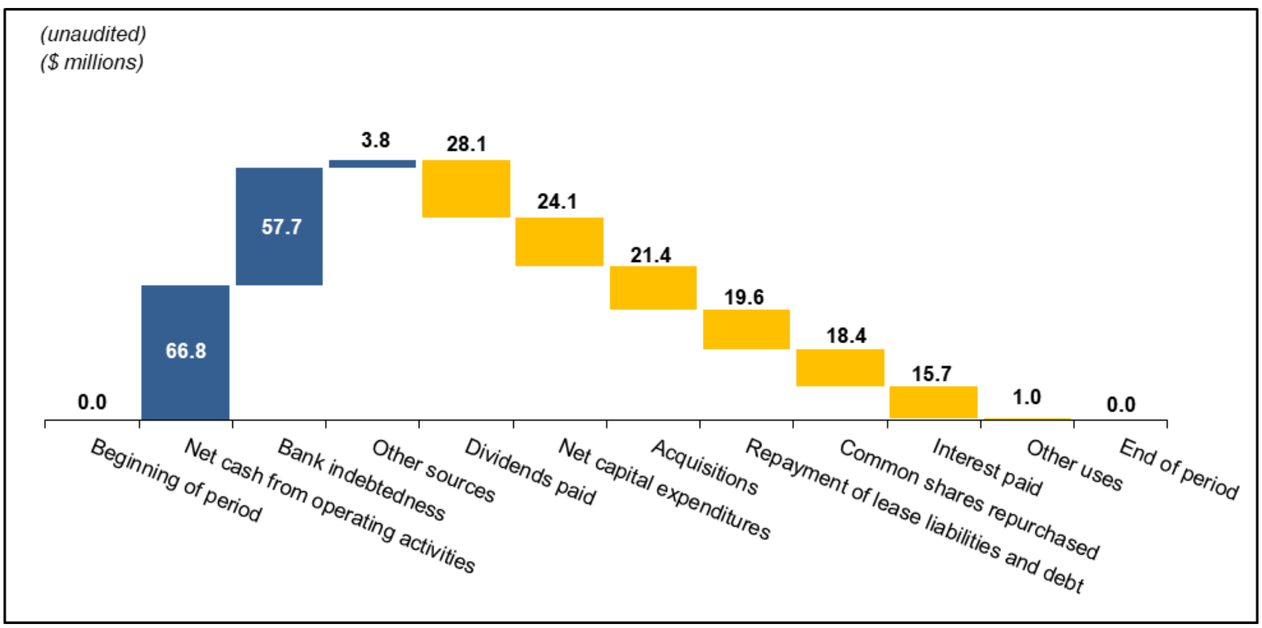
[1] Refer to the section entitled "Other Financial Measures".

The following charts present the sources and uses of cash for comparative purposes.

Six month period ended June 30, 2023



Six month period ended June 30, 2022



Working Capital

At June 30, 2023, we had $71.7 million (December 31, 2022 – $140.3 million) of working capital, which included $115.7 million of amounts drawn on the Credit Facilities (as hereafter defined on page 30) (December 31, 2022 – $22.8 million). This working capital also includes a current liability of $26.7 million (December 31, 2022 – $21.0 million) related to the current portion of lease liabilities. This working capital, the Credit Facilities, and the anticipated cash flow from operating activities in 2023 are available to finance ongoing working capital requirements, the NCIB program, the 2023 dividend, the 2023 capital budget, as well as various special projects and acquisition opportunities.

DEBT AND CONTRACTUAL OBLIGATIONS

Private Placement Debt

The details of our debt can be found on page 39 of the 2022 MD&A. As at June 30, 2023, our debt has not changed significantly from those details.

Mullen Group, has financial covenants associated with its Private Placement Debt. As evidenced by the table below, we are in compliance with our financial covenants.

Financial Covenants	Financial Covenant Threshold	June 30 2023	March 31 2023	December 31 2022
Private Placement Debt Covenants				
(a) Total net debt[1] to operating cash flow cannot exceed	3.50:1	**1.95:1**	1.74:1	1.67:1
(b) Total earnings available for fixed charges to total fixed charges cannot be less than	1.75:1	**10.93:1**	11.45:1	10.89:1

[1] *Refer to the section entitled "Other Financial Measures".*

Total net debt[1] to operating cash flow was 1.95:1 at June 30, 2023. Assuming the $656.6 million of total net debt[1] remains constant, we would need to generate approximately $187.6 million of operating cash flow on a trailing twelve month basis to remain in compliance with this financial covenant.

Mullen Group is also subject to a priority debt covenant. The term "priority debt" means all indebtedness secured by permitted liens excluding certain qualified subsidiary debt. Priority debt cannot exceed 15.0 percent of total assets. At June 30, 2023, the priority debt was $0.4 million or an insignificant percentage of total assets.

Convertible Debentures

In June 2019, we issued $125.0 million of convertible unsecured subordinated debentures (the "**Debentures**"), by way of a bought deal, at a price of $1,000 per Debenture. The Debentures are publicly traded and are listed on the TSX under the symbol "MTL.DB". The Debentures will mature on November 30, 2026 and bear interest at an annual rate of 5.75 percent payable semi-annually in arrears on May 31 and November 30 in each year beginning November 30, 2019. Each $1,000 Debenture is convertible into 71.4286 Common Shares of Mullen Group (such is based on a conversion price of $14.00) at any time at the option of the holders of the Debentures.

Credit Facilities

On October 1, 2021, we entered into a credit agreement (the "**CIBC Credit Facility**") with Canadian Imperial Bank of Commerce ("**CIBC**"). The CIBC Credit Facility is a $100.0 million revolving demand credit facility to finance the Corporation's general operating requirements including acquisition transactions. The CIBC Credit Facility is unsecured although MT has granted an unlimited guarantee of any indebtedness owing on the CIBC Credit Facility. We also have a loan agreement to borrow up to $150.0 million on an unsecured credit facility with the Royal Bank of Canada (the "**RBC Credit Facility**"). MT has granted an unlimited guarantee of any indebtedness owing on the RBC Credit Facility. As at June 30, 2023, there was $115.7 million drawn on the CIBC Credit Facility and the RBC Credit Facility (collectively, the "**Credit Facilities**").

Contractual Obligations

An overview of Mullen Group's contractual obligations can be found on page 41 of the 2022 MD&A. As at June 30, 2023, Mullen Group's contractual obligations have not changed significantly from this overview.

[1] Refer to the section entitled "Other Financial Measures".

SHARE CAPITAL

The authorized share capital of the Corporation consists of an unlimited number of Common Shares and an unlimited number of Preferred Shares, issuable in series. The number of, and the specific rights, privileges, restrictions and conditions attaching to any series of Preferred Shares shall be determined by the Board prior to the creation and issuance thereof. As at the date hereof, no series of Preferred Shares has been created.

Common Shares

Common Shares **Authorized: Unlimited Number**	**# of Common Shares**		**Amount** ***($ millions)***
Balance at December 31, 2022	92,953,005	$	845.3
Common Shares repurchased and cancelled	(4,269,813)		(38.8)
Common Shares issued on acquisition	57,180		0.8
Balance at June 30, 2023	**88,740,372**	**$**	**807.3**

At June 30, 2023, there were 88,740,372 Common Shares outstanding representing $807.3 million in share capital. In 2023 we repurchased and cancelled 4,269,813 Common Shares under the NCIB program.

In 2023 we issued 57,180 Common Shares as partial consideration for the acquisition of Butler Ridge.

Stock Option Plan

	Options		**Weighted average exercise price**
Outstanding – December 31, 2022	3,755,000	$	16.47
Granted	210,000		14.46
Expired	(150,000)		(22.86)
Forfeited	(120,000)		(15.99)
Outstanding – June 30, 2023	**3,695,000**	**$**	**16.11**
Exercisable – June 30, 2023	**2,170,000**	**$**	**19.09**

There are 3,072,500 stock options available to be issued under our stock option plan. In 2023 we granted 210,000 stock options at a weighted average exercise price of $14.46. In 2023 there were 150,000 stock options that had expired and 120,000 stock options were forfeited. As at June 30, 2023, Mullen Group had 3,695,000 stock options outstanding under the stock option plan.

[The remainder of this page intentionally left blank.]

SUMMARY OF QUARTERLY RESULTS

Seasonality of Operations

Revenue and profitability within the LTL and L&W segments are generally lower in the first quarter than during the remainder of the year as freight volumes are typically lower following the holiday season due to less consumer demand and customers reducing shipments. Operating expenses also tend to increase within these segments in the winter months due to decreased fuel efficiency and increased repairs and maintenance expense resulting from cold weather conditions. Generally speaking, the third and fourth quarters tend to be the strongest in terms of demand for the services in these segments.

A significant portion of the operations within the S&I segment is comprised of a wide range of unique businesses providing specialized equipment and services to the oil and gas, environmental, construction, pipeline, utility, telecom and civil industries, predominantly in western Canada. Activity levels, revenue and earnings are influenced by the seasonal activity pattern of western Canada's oil and natural gas exploration industry whereby activity peaks in the winter months and declines during the spring. As a result, the demand for these services has historically been highest in the first quarter and lowest in the second quarter.

Financial Results

	TTM[(1)]	2023		2022				2021	
(unaudited)		Q2	Q1	Q4	Q3	Q2	Q1	Q4	Q3
($ millions, except per share amounts)	$	$	$	$	$	$	$	$	$
Revenue	**2,013.2**	494.3	**497.8**	**502.7**	**518.4**	**521.5**	**456.9**	441.9	432.5
OIBDA	**336.1**	83.4	**77.0**	**77.6**	**98.1**	**93.9**	**60.3**	65.8	64.5
Net income	**167.7**	36.5	**31.7**	**61.5**	**38.0**	**42.7**	**16.4**	20.2	17.5
Earnings per share									
Basic	**1.82**	0.41	**0.34**	**0.66**	**0.41**	**0.46**	**0.17**	0.21	0.18
Diluted	**1.73**	0.39	**0.33**	**0.62**	**0.39**	**0.43**	**0.17**	0.21	0.18
Other Information									
Net foreign exchange (gain) loss	**3.1**	(1.7)	**(1.5)**	**(2.1)**	**8.4**	**1.2**	**3.3**	0.8	(0.2)
Decrease (increase) in fair value of investments	**0.2**	(0.1)	**0.3**	**(0.4)**	**0.4**	**0.1**	**(0.2)**	(0.4)	0.3

(1) TTM represents the "trailing twelve months" and consists of a summary of the Corporation's financial results for the most recently completed four quarters.

Consolidated revenue in the second quarter of 2023 decreased by $27.2 million to $494.3 million as compared to $521.5 million in 2022. This decrease was mainly due to a reduction in fuel surcharge revenue and a decline in demand for most freight services. These decreases were somewhat offset by incremental revenue from acquisitions. Net income in the second quarter was $36.5 million, a decrease of $6.2 million from the $42.7 million of net income generated in 2022. The $6.2 million decrease in net income was mainly attributable to a decrease in OIBDA being somewhat offset by a positive variance in net foreign exchange and a decrease in income tax expense.

Consolidated revenue in the first quarter of 2023 was a record as compared to any previous first quarter and increased by $40.9 million to $497.8 million as compared to $456.9 million in 2022. This increase was mainly due to an increase in fuel surcharge revenue, general rate increases along with steady demand for freight services and from incremental revenue from acquisitions. Net income in the first quarter was $31.7 million, an increase of $15.3 million from the $16.4 million of net income generated in 2022. The $15.3 million increase in net income was mainly attributable to an increase in OIBDA being somewhat offset by an increase in income tax expense.

Consolidated revenue in the fourth quarter of 2022 was a record as compared to any previous fourth quarter and increased by $60.8 million to $502.7 million as compared to $441.9 million in 2021. This increase was mainly due to general rate increases along with steady demand for freight services, incremental revenue from acquisitions and an increase in fuel surcharge revenue. Net income in the fourth quarter was $61.5 million, an increase of $41.3 million from the $20.2 million of net income generated in 2021. The $41.3 million increase in net income was mainly attributable to the increase in gain on sale of property, plant and equipment and from an increase in OIBDA.

Consolidated revenue in the third quarter of 2022 was a record as compared to any previous third quarter and increased by $85.9 million to $518.4 million as compared to $432.5 million in 2021. This increase was mainly due to general rate increases along with steady demand for freight services and an increase in fuel surcharge revenue. Net income in the third quarter was $38.0 million, an increase of $20.5 million from the $17.5 million of net income generated in 2021. The increase in net income was mainly attributable to an increase in OIBDA being somewhat offset by an increase in income tax expense and a negative variance in net foreign exchange.

TRANSACTIONS WITH RELATED PARTIES

A description of transactions with related parties can be found on page 47 of the 2022 MD&A. As at June 30, 2023, the transactions with related parties have not changed significantly from these descriptions.

All of the transactions with related parties occurred in the normal course of operations with terms consistent with those offered to arms-length parties and are measured at the exchange amount. Mullen Group has no long-term contracts with any related party other than the $4.9 million of Debentures held by directors and officers of Mullen Group as at December 31, 2022.

PRINCIPAL RISKS AND UNCERTAINTIES

A description of principal risks and uncertainties can be found beginning on page 48 of the 2022 MD&A. As at June 30, 2023, these risks and uncertainties, identified as strategic, financial and operational risks have not changed significantly from those descriptions.

CRITICAL ACCOUNTING ESTIMATES

This MD&A summarizes Mullen Group's financial condition and results of operations and is based upon our Interim Financial Statements, which have been prepared in accordance with IFRS and comply with IAS 34 Interim Financial Reporting. The Interim Financial Statements require management to select significant accounting policies and make certain critical accounting estimates that affect the reported assets, liabilities, revenue and expenses. A description of critical accounting estimates can be found beginning on page 62 of the 2022 MD&A. As at June 30, 2023, our critical accounting estimates have not changed significantly from such description.

SIGNIFICANT ACCOUNTING POLICIES

New Standards and Interpretations Not Yet Adopted

A description of new standards and interpretations not yet adopted can be found on page 64 of the 2022 MD&A. There have been no new standards or interpretations issued during 2023 that significantly impact Mullen Group.

Changes in Accounting Policies

There have been no changes to our accounting policies in 2023 as compared to those disclosed in our Annual Financial Statements.

DISCLOSURE AND INTERNAL CONTROLS

Disclosure Controls and Internal Controls over Financial Reporting

As at June 30, 2023, an evaluation of the effectiveness of our disclosure controls and procedures as defined under the rules adopted by the Canadian securities regulatory authorities was carried out under the supervision and with the participation of management, including the Senior Executive Officer ("**SEO**"), acting in the capacity of the Chief Executive Officer and the Senior Accounting Officer ("**SAO**"), acting in the capacity of the Chief Financial Officer. Based on this evaluation, the SEO and the SAO concluded that, as at June 30, 2023, the design and operation of Mullen Group's disclosure controls and procedures were effective.

Internal control over financial reporting is a process designed by or under the supervision of management and effected by the Board, management and other personnel to provide reasonable assurance regarding the reliability of financial reporting and preparation of consolidated financial statements for external purposes in accordance with IFRS. Management is responsible for establishing and maintaining adequate internal control over financial reporting. Internal control over financial reporting, no matter how well designed, has inherent limitations and can provide only reasonable assurance with respect to the preparation and fair presentation of published financial statements. Under the supervision and with the participation of the SEO and SAO, management conducted an evaluation of the effectiveness of its internal control over financial reporting as at June 30, 2023.

Based on this evaluation, the SEO and the SAO concluded that internal control over financial reporting was effective as at June 30, 2023, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external reporting purposes. We utilize the Internal Control – Integrated Framework (2013) as issued by the Committee of Sponsoring Organizations of the Treadway Commission. As at June 30, 2023, there was no change in our design of internal control over financial reporting that materially affected or is reasonably likely to materially affect our internal control over financial reporting.

FORWARD-LOOKING INFORMATION STATEMENTS

This MD&A contains forward-looking statements within the meaning of applicable Canadian Securities laws. Readers are cautioned that expectations, estimates, projections and assumptions used in the preparation of such information, although considered reasonable at the time of preparation, may prove to be imprecise and, as such, undue reliance should not be placed on forward-looking statements. The following is a list of forward-looking statements contained within this MD&A, along with the respective assumptions:

- Mullen Group's 2023 plan; to acquire companies and strive to improve their performance; to purchase for cancellation up to 8,644,508 Common Shares in the open market under our NCIB; to set the 2023 annual dividend at $0.72 per Common Share ($0.06 per Common Share on a monthly basis); and to invest $85.0 million in capital expenditures in 2023 with $70.0 million allocated towards maintenance capital primarily to invest in trucks, trailers, specialized equipment and technology to improve the operations of the Business Units and $15.0 million allocated to our sustainability initiatives, as referred to in the Allocating Shareholder Capital section beginning on page 5. These forward-looking statements are based on the assumption that we will generate sufficient cash in excess of our financial obligations to support our 2023 plan.
- Mullen Group's comment that in January 2023, we outlined a business plan whereby we did not believe that 2023 would be as strong as 2022, as referred to in the Executive Summary within the Consolidated Financial Results section beginning on page 7. This forward-looking statement is based on our expectation that freight and logistics demand would soften as consumers altered their spending trends away from buying goods towards services, travel and leisure. We had also started to see overall freight demand starting to soften in the fourth quarter of 2022, after reaching peak levels earlier in the year, as central banks implemented new monetary policies to cool inflationary pressures. In addition to the changing economic conditions, an inventory rebalancing cycle began after several quarters of inventory builds by manufacturers, retailers and shippers. 2022 also was a period of tight labour markets as COVID related issues, protocols and restrictions limited the availability of the workforce, a situation that began to normalize in the fourth quarter. Taking these factors into consideration we were of the view that there would be less freight to haul, competitive pressures would intensify, and rates would come under pressure.
- Mullen Group's comment that we have chosen not to change our 2023 Business Plan and Budget, even though we are at the mid-point of the year, as referred to in the Outlook within the Consolidated Financial Results section beginning on page 7. This forward-looking statement is based on the assumption that the economy should continue to hold steady and has adjusted from the COVID induced excesses that prevailed in 2022. We would not, however, be surprised if economic activity continues to outperform our expectations. It is evident from our second quarter results, and recent economic data, that the North American economy has a resiliency that should not be underestimated. Employment data remains strong, government and transfer payments continue unabated, and the stock market has been indicating the economy is adjusting to higher interest rates. Under this scenario, overall freight and logistics demand would remain strong and most likely bring a quicker end to the inventory rebalancing cycle, as inventories draw down. In addition, we anticipate our S&I segment to outperform last year due to favourable supply/demand fundamentals within the segment, and our expectation that the recent acquisitions will be accretive to both revenues and OIBDA.
- Mullen Group's comment that we continue to maintain a positive outlook for our LTL segment, however, comparisons to last year will remain difficult for at least another quarter, as referred to in the LTL segment Market Outlook beginning on page 17. This forward-looking statement is based on our view that structurally, the LTL market should remain constructive for the balance of 2023 and rates are anticipated to hold at or near current levels. We will continue to focus on productivity improvements to minimize cost increases and inflationary pressures and will commence with phase 3 of the integration plan for the B&R business. Once this is completed, which we anticipate will be by year end, OIBDA margins should improve.
- Mullen Group's belief that demand for freight services remains range bound in our L&W segment for the foreseeable future, as referred to in the L&W segment Market Outlook beginning on page 20. This forward-looking statement is based on the assumption that we see no evidence that the "freight recession", which negatively impacted the full load carrier, will end in the short term. There is ample supply in the system today accompanied by the reality that the demand for logistics and warehousing continues to adjust to the post COVID era, higher interest rates, and a slowing economic output. We continue to monitor new stresses in the supply chain and suspect there will undoubtedly be major short-term disruptions to the flow of goods within Canada.
- Mullen Group's comment that on balance, we believe our L&W segment will continue to generate positive results and that the segments core results will remain consistent with last year's performance, adjusting for lower fuel surcharge revenue and the sale of the hydrovac business, for the balance of the year, as referred to in the L&W segment Market Outlook beginning on page 20. This forward-looking statement is based on the outlook for the economy in western Canada, and the specialized nature of the service offerings provided by two of our largest Business Units, Kleysen Group and Bandstra Transportation Systems Ltd. In addition, most of our Business Units should be able to maintain margins due to the use of owner operators and independent subcontractors.
- Mullen Group's comment that we are optimistic that our S&I segment will outperform last year, as referred to in the S&I segment Market Outlook beginning on page 22. This forward-looking statement is based on the assumption that commodity prices remain in a range that allow our customers to continue to deploy capital to meet Canada's energy needs. With our diverse service offerings, which are now larger and more geographically dispersed with the recent acquisitions, we are able to service virtually all aspects of the energy sector in western Canada. We will also be commencing the integration plan for the B&R business, which should be completed by year end, with the expectation of improved OIBDA margins.

- Mullen Group's comment that we foresee freight volumes to remain consistent in the third quarter to that of the second quarter within the US 3PL segment, as referred to in the US 3PL segment Market Outlook beginning on page 25. This forward-looking statement is based on the assumption that the inventory rebalancing cycle will continue to remain in the short term. In addition, HAUListic remains focused on growing the sales network specifically through the addition of new Station Agents.
- Mullen Group's intention to use working capital, the Credit Facilities and the anticipated cash flow from operating activities in 2023 to finance its ongoing working capital requirements, the NCIB program, the 2023 dividend, the 2023 capital budget, as well as various special projects and acquisition opportunities, as referred to in the Capital Resources and Liquidity section beginning on page 28. This forward-looking statement is based on our belief that our access to cash will exceed our expected requirements.

Although we believe that the expectations and assumptions on which the forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements because we can give no assurance that they will prove to be correct.

Forward-looking statements address future events and conditions and, therefore, involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. Accordingly, readers should not place undue reliance on the forward-looking statements contained in this MD&A. Readers are cautioned that the foregoing list of factors and risks is not exhaustive. Additional information on these and other factors that could affect the operations or financial results of Mullen Group along with the forward-looking statements in this MD&A, may be found in the Advisory on page 1 as well as in reports on file with applicable securities regulatory authorities and may be accessed through the Corporation's issuer profile on SEDAR at www.sedar.com. The forward-looking statements contained in this MD&A are made as of the date hereof and we undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, unless so required by applicable securities law. We rely on litigation protection for "forward-looking" statements.

NON-IFRS FINANCIAL MEASURES

The Interim Financial Statements attached and referred to in this MD&A were prepared according to IFRS. References to net income – adjusted, earnings per share – adjusted, and net revenue are not measures recognized by IFRS and do not have standardized meanings prescribed by IFRS. This MD&A reports on certain financial performance measures that are described and presented in order to provide shareholders and potential investors with additional measures to evaluate our ability to fund our operations and information regarding our liquidity. In addition, these measures are used by management in its evaluation of performance. These Non-IFRS Terms may not be comparable to similar measures presented by other issuers and should not be considered in isolation or as a substitute for measures prepared in accordance with IFRS. Investors are cautioned that these indicators should not replace the foregoing IFRS terms: net income, earnings per share and revenue.

Net Income – Adjusted and Earnings per Share – Adjusted

The following table illustrates net income and basic earnings per share before considering the impact of the net foreign exchange gains or losses, the change in fair value of investments and the loss on fair value of equity investment. Management adjusts net income and earnings per share by excluding these specific factors to more clearly reflect earnings from an operating perspective.

	Three month periods ended June 30		Six month periods ended June 30	
(unaudited) ***($ millions, except share and per share amounts)***	**2023**	**2022**	**2023**	**2022**
Income before income taxes	**$ 48.0**	$ 57.5	**$ 90.4**	$ 80.4
Add (deduct):				
Net foreign exchange (gain) loss	**(1.7)**	1.2	**(3.2)**	4.5
Change in fair value of investments	**(0.1)**	0.1	**0.2**	(0.1)
Loss on fair value of equity investment	**—**	—	**0.6**	—
Income before income taxes – adjusted	**46.2**	58.8	**88.0**	84.8
Income tax rate	**25%**	25%	**25%**	25%
Computed expected income tax expense	**11.5**	14.7	**22.0**	21.2
Net income – adjusted	**34.7**	44.1	**66.0**	63.6
Weighted average number of Common Shares outstanding – basic	**89,975,202**	93,409,899	**91,305,117**	93,795,248
Earnings per share – adjusted	**$ 0.38**	$ 0.47	**$ 0.72**	$ 0.68

Net Revenue

Net revenue is calculated by subtracting DOE (primarily comprised of expenses associated with the use of Contractors) from revenue. Management calculates and measures net revenue within the US 3PL segment as it provides an important measurement in evaluating our financial performance as well as our ability to generate an appropriate return in the 3PL market.

(unaudited) *($ millions)*	Three month periods ended June 30		Six month periods ended June 30	
	2023	**2022**	**2023**	**2022**
Revenue	**$ 50.8**	$ 57.2	**$ 101.8**	$ 114.5
Direct operating expenses	**46.0**	52.1	**92.2**	104.7
Net Revenue	**$ 4.8**	$ 5.1	**$ 9.6**	$ 9.8

OTHER FINANCIAL MEASURES

Other financial measures consist of supplementary financial measures and capital management measures.

Supplementary Financial Measures

Supplementary financial measures are financial measures disclosed by a company that (a) are, or are intended to be, disclosed on a periodic basis to depict the historical or expected future financial performance, financial position or cash flow of a company, (b) are not disclosed in the financial statements of a company, (c) are not non-IFRS financial measures, and (d) are not non-IFRS ratios. The following are supplementary financial measures disclosed by the Corporation.

Operating Margin

Operating margin is a supplementary financial measure and is defined as OIBDA divided by revenue. Management relies on operating margin as a measurement since it provides an indication of our ability to generate an appropriate return as compared to the associated risk and the amount of assets employed within our principal business activities.

(unaudited) *($ millions)*	Three month periods ended June 30		Six month periods ended June 30	
	2023	**2022**	**2023**	**2022**
OIBDA	**$ 83.4**	$ 93.9	**$ 160.4**	$ 154.2
Revenue	**$ 494.3**	$ 521.5	**$ 992.1**	$ 978.4
Operating margin	**16.9%**	18.0%	**16.2%**	15.8%

Net Capital Expenditures

Net capital expenditures are calculated by subtracting the amount of cash received from the sale of property, plant and equipment from the amount of cash used to purchase property, plant and equipment. Management calculates net capital expenditures to evaluate and manage its capital expenditure budget and to assist in allocating capital amongst its Business Units.

(unaudited) *($ millions)*	Three month periods ended June 30		Six month periods ended June 30	
	2023	**2022**	**2023**	**2022**
Purchase of property, plant and equipment	**$ 26.1**	$ 18.8	**$ 50.6**	$ 33.2
Proceeds on sale of property, plant and equipment	**(5.2)**	(7.0)	**(7.4)**	(9.1)
Net capital expenditures	**$ 20.9**	$ 11.8	**$ 43.2**	$ 24.1

Cash Flow per Share

Cash flow per share is calculated by dividing net cash from operating activities by the weighted average number of Common Shares outstanding. Management measures cash flow per share to provide investors with an indication of the amount of cash being generated on a per share basis, after consideration of working capital and income taxes paid.

(unaudited) *($ millions, except share and per share amounts)*	Three month periods ended June 30 2023	 2022	Six month periods ended June 30 2023	 2022
Net cash from operating activities	**$ 88.0**	$ 48.8	**$ 122.2**	$ 66.8
Weighted average number of Common Shares outstanding	**89,975,202**	93,409,899	**91,305,117**	93,795,248
Cash flow per share	**$ 0.97**	$ 0.52	**$ 1.34**	$ 0.71

Capital Management Measures

Capital management measures are financial measures disclosed by a company that (a) are intended to enable users to evaluate a company's objectives, policies and processes for managing the entity's capital, (b) are not a component of a line item disclosed in the primary financial statements of the company, (c) are disclosed in the notes of the financial statements of the company, and (d) are not disclosed in the primary financial statements of the company. The Corporation has disclosed the following capital management measure.

Total Net Debt

The term "*total net debt*" means all debt excluding the Debentures but includes the Private Placement Debt, lease liabilities, the Credit Facilities and letters of credit less any unrealized gain on Cross-Currency Swaps plus any unrealized loss on Cross-Currency Swaps, as disclosed within Derivatives on the condensed consolidated statement of financial position. Total net debt is defined within our Private Placement Debt agreement and is used to calculate our total net debt to operating cash flow covenant. Management calculates and discloses total net debt to provide users of this MD&A with an understanding of how our debt covenant is calculated.

(unaudited) *($ millions)*	June 30, 2023
Private Placement Debt	**$ 473.8**
Lease liabilities (including the current portion)	**104.8**
Bank indebtedness	**115.7**
Letters of credit	**4.0**
Long-term debt (including the current portion)	**1.0**
Total debt	**699.3**
Less: unrealized gain on Cross-Currency Swaps	**(42.7)**
Add: unrealized loss on Cross-Currency Swaps	—
Total net debt	**$ 656.6**

[The remainder of this page intentionally left blank.]

Mullen Group Ltd.

JUNE 30, 2023

INTERIM FINANCIAL REPORT

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

(unaudited) *(thousands)*	**Note**		**June 30 2023**		**December 31 2022**
Assets					
Current assets:					
Cash and cash equivalents		**$**	**9,133**	$	8,757
Trade and other receivables	**6**		**287,726**		284,899
Inventory			**47,147**		42,035
Prepaid expenses			**30,478**		19,107
Current tax receivable			**9,593**		5,526
			384,077		360,324
Non-current assets:					
Property, plant and equipment			**1,022,160**		981,624
Right-of-use assets			**99,846**		87,756
Goodwill			**367,013**		365,995
Intangible assets			**97,497**		99,624
Investments			**44,494**		45,570
Deferred tax assets			**7,172**		6,699
Derivative financial instruments	**7**		**42,691**		46,436
Other assets			**2,579**		2,103
			1,683,452		1,635,807
Total Assets		**$**	**2,067,529**	$	1,996,131
Liabilities and Equity					
Current liabilities:					
Bank indebtedness	**10**	**$**	**115,700**	$	22,800
Accounts payable and accrued liabilities			**162,180**		151,023
Dividends payable	**8**		**5,324**		5,577
Current tax payable			**1,525**		19,386
Lease liabilities – current portion			**26,709**		20,992
Current portion of long-term debt	**10**		**901**		213
			312,339		219,991
Non-current liabilities:					
Convertible debentures – debt component	**10**		**116,980**		115,806
Long-term debt	**10**		**473,934**		481,597
Lease liabilities			**78,054**		70,871
Asset retirement obligations			**1,561**		1,549
Deferred tax liabilities			**138,019**		132,920
			808,548		802,743
Equity:					
Share capital	**11**		**807,252**		845,267
Convertible debentures – equity component			**9,116**		9,116
Contributed surplus			**19,569**		18,619
Accumulated other comprehensive income			**2,303**		2,868
Retained earnings			**108,402**		97,527
			946,642		973,397
Total Liabilities and Equity		**$**	**2,067,529**	$	1,996,131

The notes which begin on page 43 are an integral part of these condensed interim consolidated financial statements.

Approved by the Board of Directors on July 19, 2023, after review by the Audit Committee.

"Signed: Murray K. Mullen"
Murray K. Mullen, Director

"Signed: Richard Whitley"
Richard Whitley, Director

CONDENSED CONSOLIDATED STATEMENT OF INCOME

(unaudited) *(thousands, except per share amounts)*	Note	Three month periods ended June 30		Six month periods ended June 30	
		2023	**2022**	**2023**	**2022**
Revenue	**14**	**$ 494,289**	$ 521,564	**$ 992,108**	$ 978,437
Direct operating expenses		**343,619**	366,798	**699,814**	703,883
Selling and administrative expenses		**67,249**	60,877	**131,863**	120,397
Operating income before depreciation and amortization		**83,421**	93,889	**160,431**	154,157
Depreciation of property, plant and equipment		**18,168**	17,501	**36,026**	34,821
Depreciation of right-of-use assets		**7,261**	5,952	**13,783**	11,648
Amortization of intangible assets		**3,427**	4,366	**7,034**	8,995
Finance costs		**9,460**	8,805	**17,752**	16,828
Net foreign exchange (gain) loss	**7**	**(1,722)**	1,232	**(3,216)**	4,514
Other (income) expense	**15**	**(1,224)**	(1,411)	**(1,389)**	(2,993)
Income before income taxes		**48,051**	57,444	**90,441**	80,344
Income tax expense	**9**	**11,556**	14,839	**22,229**	21,290
Net income		**$ 36,495**	$ 42,605	**$ 68,212**	$ 59,054
Earnings per share:	**12**				
Basic		**$ 0.41**	$ 0.46	**$ 0.75**	$ 0.63
Diluted		**$ 0.39**	$ 0.43	**$ 0.71**	$ 0.61
Weighted average number of Common Shares outstanding:	**12**				
Basic		**89,975**	93,410	**91,305**	93,795
Diluted		**99,174**	102,419	**100,471**	102,796

The notes which begin on page 43 are an integral part of these condensed interim consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

(unaudited) *(thousands)*	Three month periods ended June 30		Six month periods ended June 30	
	2023	**2022**	**2023**	**2022**
Net income	**$ 36,495**	$ 42,605	**$ 68,212**	$ 59,054
Other comprehensive income *Items that may be reclassified subsequently to statement of income*				
Exchange differences from translating foreign operations	**(542)**	829	**(565)**	433
Other comprehensive income (loss), net of tax	**(542)**	829	**(565)**	433
Total comprehensive income	**$ 35,953**	$ 43,434	**$ 67,647**	$ 59,487

The notes which begin on page 43 are an integral part of these condensed interim consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

(unaudited) (*thousands*)	Note	Share capital	Convertible debentures – equity component	Contributed surplus	Accumulated Other Comprehensive Income	Retained earnings	Total
Balance at January 1, 2023		**$ 845,267**	**$ 9,116**	**$ 18,619**	**$ 2,868**	**$ 97,527**	**$ 973,397**
Net income for the period		**—**	**—**	**—**	**—**	**68,212**	**68,212**
Other comprehensive income, net of tax		**—**	**—**	**—**	**(565)**	—	**(565)**
Common Shares repurchased	**11**	**(38,827)**	**—**	**468**	**—**	**(24,708)**	**(63,067)**
Common Shares issued on acquisition	**5**	**812**	**—**	**—**	**—**	—	**812**
Stock-based compensation expense		**—**	**—**	**482**	**—**	—	**482**
Dividends declared to common shareholders	**8**	**—**	**—**	**—**	**—**	**(32,629)**	**(32,629)**
Balance at June 30, 2023		**$ 807,252**	**$ 9,116**	**$ 19,569**	**$ 2,303**	**$ 108,402**	**$ 946,642**

(unaudited) (*thousands*)	Note	Share capital	Convertible debentures – equity component	Contributed surplus	Accumulated Other Comprehensive Income	Retained earnings	Total
Balance at January 1, 2022		$ 853,614	$ 9,116	$ 22,578	$ 1,088	$ 2,268	$ 888,664
Net income for the period		—	—	—	—	59,054	59,054
Other comprehensive income, net of tax		—	—	—	433	—	433
Common Shares repurchased	**11**	(10,205)	—	(3,748)	—	—	(13,953)
Stock-based compensation expense		—	—	328	—	—	328
Dividends declared to common shareholders	**8**	—	—	—	—	(29,930)	(29,930)
Balance at June 30, 2022		$ 843,409	$ 9,116	$ 19,158	$ 1,521	$ 31,392	$ 904,596

The notes which begin on page 43 are an integral part of these condensed interim consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

(unaudited) *(thousands)*	Note	Six month periods ended June 30 2023	2022
Cash provided by (used in):			
Cash flows from operating activities:			
Net income		**$ 68,212**	$ 59,054
Adjustments for:			
Depreciation and amortization		**56,843**	55,464
Finance costs		**17,752**	16,828
Stock-based compensation expense		**482**	328
Foreign exchange loss (gain) on cross-currency swaps	**7**	**3,745**	(249)
Foreign exchange (gain) loss		**(7,175)**	4,763
Other (income) expense	**15**	**(1,389)**	(2,993)
Income tax expense	**9**	**22,229**	21,290
Cash flows from operating activities before non-cash working capital items		**160,699**	154,485
Changes in non-cash working capital items from operating activities	**16**	**8,148**	(65,218)
Cash generated from operating activities		**168,847**	89,267
Income tax paid		**(46,581)**	(22,468)
Net cash from operating activities		**122,266**	66,799
Cash flows from financing activities:			
Bank indebtedness	**10**	**92,900**	57,658
Repurchase of Common Shares	**11**	**(63,067)**	(18,363)
Cash dividends paid to common shareholders		**(32,882)**	(28,129)
Interest paid		**(16,901)**	(15,728)
Repayment of long-term debt and loans	**5**	**(23,833)**	(8,469)
Repayment of lease liabilities		**(13,248)**	(11,080)
Changes in non-cash working capital items from financing activities	**16**	**(52)**	36
Net cash used in financing activities		**(57,083)**	(24,075)
Cash flows from investing activities:			
Acquisitions net of cash acquired	**5**	**(22,872)**	(21,434)
Purchase of property, plant and equipment		**(50,598)**	(33,249)
Proceeds on sale of property, plant and equipment		**7,376**	9,140
Interest received		**362**	201
Net investment in finance leases		**105**	146
Other assets		**(358)**	3,366
Dividends from equity investees		**350**	128
Changes in non-cash working capital items from investing activities	**16**	**80**	(673)
Net cash used in investing activities		**(65,555)**	(42,375)
Change in cash and cash equivalents		**(372)**	349
Cash and cash equivalents at January 1		**8,757**	—
Effect of exchange rate fluctuations on cash held		**748**	(349)
Cash and cash equivalents at June 30		**$ 9,133**	$ —

The notes which begin on page 43 are an integral part of these condensed interim consolidated financial statements.

(Tabular amounts in thousands, except share and per share amounts)

1. Reporting Entity

Mullen Group Ltd. ("**Mullen Group**" and/or the "**Corporation**") was incorporated pursuant to the laws of the Province of Alberta and is a publicly-traded company listed on the Toronto Stock Exchange ("**TSX**") under the symbol 'MTL'. The Corporation maintains its registered office in Okotoks, Alberta, Canada. The business of Mullen Group is operated through wholly-owned (either directly or indirectly) subsidiaries and limited partnerships ("**Business Units**"). The Corporation is recognized as one of the leading suppliers of trucking and logistics services in Canada providing a wide range of service offerings including less-than-truckload, truckload, warehousing, logistics, transload, oversized and specialized hauling transportation. The Corporation also operates as a third-party logistics provider in the U.S. In addition, Mullen Group provides a diverse set of specialized services related to the energy, mining, forestry and construction industries in western Canada, including water management, fluid hauling and environmental reclamation. These unaudited condensed interim consolidated financial statements ("**Interim Financial Statements**") include the accounts of the Corporation, its subsidiaries and its limited partnerships.

2. Basis of Presentation

(a) Statement of Compliance

These Interim Financial Statements have been prepared in accordance to and comply with International Financial Reporting Standards ("**IFRS**"), which include the International Accounting Standards ("**IAS**") and the interpretations developed by the International Financial Reporting Interpretations Committee ("**IFRIC**"), as issued by the International Accounting Standards Board ("**IASB**"). These Interim Financial Statements comply with IAS 34 Interim Financial Reporting and do not include all of the information required for annual financial statements.

(b) Basis of Measurement

These Interim Financial Statements have been prepared on the historical cost basis except for investments (excluding investments accounted for by the equity method), and derivative financial instruments ("**Derivatives**"), which are measured at fair value through profit or loss.

(c) Functional and Presentation Currency

These Interim Financial Statements are presented in Canadian dollars, which is the functional currency of the Corporation. All financial information presented in Canadian dollars has been rounded to the nearest thousand except for per share amounts.

3. Significant Accounting Policies

The accompanying Interim Financial Statements should be read in conjunction with Note 3 to Mullen Group's audited annual consolidated financial statements for the year ended December 31, 2022, (the "**Annual Financial Statements**") as the accounting policies applied by the Corporation in these Interim Financial Statements are the same as those disclosed therein.

4. Determination of Fair Values

The following table compares the fair value of certain financial assets and financial liabilities to its corresponding carrying amount as presented in the condensed consolidated statement of financial position.

June 30, 2023 **Financial Instrument**	**Fair Value Hierarchy**		**Carrying Amount**		**Fair Value**
Investments (excluding investments accounted for by using the equity method)	Level 1	$	2,434	$	2,434
Derivative Financial Instruments[1]	Level 2	$	42,691	$	42,691
Private Placement Debt	Level 2	$	473,805	$	418,915
Convertible Debentures – debt component	Level 2	$	116,980	$	114,958

[1] The fair value of the Derivative Financial Instruments is determined using Level 2 of the fair value hierarchy. Level 2 fair values are determined by referencing observable market data, including future foreign currency curves, interest rates, credit spreads and other financial measures.

5. Acquisitions

2023 Acquisitions

B. & R. Eckel's Transport Ltd. – On May 1, 2023, Mullen Group acquired all of the issued and outstanding shares of B. & R. Eckel's Transport Ltd. ("**B&R**") for total cash consideration of $20.8 million. Mullen Group recognized $20.8 million of cash used to acquire B&R on its condensed consolidated statement of cash flows within cash flows from investing activities, which consists of $20.3 million of cash consideration and $0.5 million of bank indebtedness acquired. In conjunction with the acquisition of B&R, Mullen Group also repaid $23.6 million of debt on closing, consisting of both related party and third party debt, which was recognized on its condensed consolidated statement of cash flows within cash flows from financing activities. B&R is a privately held company headquartered in Bonnyville, Alberta and provides three primary service offerings to a diverse group of customers in the greater Northeastern Alberta region: less-than-truckload ("**LTL**"), full truckload and general oilfield hauling. The acquisition of B&R aligns with Mullen Group's strategy of acquiring transportation companies that have a strong regional presence as well as investing in the energy sector. The financial results of B&R are split between the Less-Than-Truckload segment and the Specialized & Industrial Services segment.

(Tabular amounts in thousands, except share and per share amounts)

Butler Ridge Energy Services (2011) Ltd. ("**Butler Ridge**") – On July 1, 2015, Mullen Group acquired approximately 32.0 percent of the issued and outstanding shares of Butler Ridge for $1.0 million. Mullen Group used the equity method to account for this investment and recognized $1.0 million of earnings from July 1, 2015 until March 1, 2023. On March 1, 2023, Mullen Group acquired all of the remaining issued and outstanding shares of Butler Ridge for total consideration of $3.1 million. Mullen Group recorded $2.0 million of cash used to acquire Butler Ridge on its condensed consolidated statement of cash flows, which consists of $2.2 million of cash consideration net of $0.2 million of cash and cash equivalents acquired. The Corporation also issued 57,180 Common Shares of Mullen Group to the vendors. The fair value of Butler Ridge was $4.5 million on the date control was obtained resulting in a $0.6 million loss on this equity investment being recognized within other (income) expense on the condensed consolidated statement of comprehensive income. Butler Ridge is based in Hudson's Hope, British Columbia and offers a complete package of fluid management services to the energy sector in the Peace River region. We acquired Butler Ridge as part of our strategy to invest in the energy sector. The financial results of Butler Ridge are included within the Specialized & Industrial Services segment.

These acquisitions have been accounted for by the acquisition method, and results of operations have been included in these Interim Financial Statements from the date of acquisition. The goodwill acquired in these acquisitions primarily relates to the assembled workforce and the synergies from the integration of the acquired businesses.

	B&R	Butler Ridge	Total
Assets:			
Non-cash working capital items	$ 13,916	$ 101	**$ 14,017**
Property, plant and equipment	30,445	2,142	**32,587**
Right-of-use assets	9,334	170	**9,504**
Intangible assets	2,410	2,830	**5,240**
Goodwill[1]	1,434	290	**1,724**
Other	70	—	**70**
	57,609	5,533	**63,142**
Assumed liabilities:			
Lease liabilities (long-term portion)	6,586	131	**6,717**
Deferred income taxes	6,509	1,066	**7,575**
Due to related party	17,494	—	**17,494**
Long-term debt	6,164	69	**6,233**
	36,753	1,266	**38,019**
Net assets before cash and cash equivalents	20,856	4,267	**25,123**
Cash and cash equivalents (bank indebtedness)	(517)	234	**(283)**
Net assets	20,339	4,501	**24,840**
Consideration:			
Cash	20,339	2,250	**22,589**
Share consideration	—	812	**812**
Fair value of equity investment	—	1,439	**1,439**
	$ 20,339	$ 4,501	**$ 24,840**

[1] *Goodwill is not deductible for tax purposes*

Due to the limited time between the closing of these acquisitions and the preparation of these Interim Financial Statements, the value of the assets acquired and the liabilities assumed are based upon preliminary financial information available to management as of the date of this report and are subject to change.

6. Trade and Other Receivables

	June 30 2023	December 31 2022
Trade receivables	**$ 247,586**	$ 256,995
Other receivables	**36,369**	25,358
Net investment in finance leases	**157**	155
Contract assets	**3,614**	2,391
	$ 287,726	$ 284,899

(Tabular amounts in thousands, except share and per share amounts)

7. Derivative Financial Instruments

On July 25, 2014, Mullen Group entered into two cross-currency swap contracts with a Canadian bank to swap $117.0 million U.S. dollars and $112.0 million U.S. dollars into Canadian dollars (collectively, the "**Cross-Currency Swaps**") at foreign exchange rates of $1.1047 and $1.1148 that mature on October 22, 2024 and October 22, 2026, respectively. These Cross-Currency Swaps provide an economic hedge on the principal amount of the Series G and Series H Notes.

For the six month period ended June 30, 2023, Mullen Group has recorded a net foreign exchange (gain) loss of $(3.2) million (2022 – $4.5 million). This was due to the impact of the change over the period in the value of the Canadian dollar relative to the U.S. dollar on the Corporation's U.S. dollar debt and from the change in the fair value of its Cross-Currency Swaps as summarized in the table below:

Net Foreign Exchange (Gain) Loss	Six month periods ended June 30			
	CDN. $ Equivalent			
		2023		2022
Foreign exchange (gain) loss on U.S. $ debt	$	(6,961)	$	4,763
Foreign exchange loss (gain) on Cross-Currency Swaps		3,745		(249)
Net foreign exchange (gain) loss	$	(3,216)	$	4,514

For the six month period ended June 30, 2023, Mullen Group recorded a foreign exchange (gain) loss on U.S. dollar debt of $(7.0) million (2022 – $4.7 million) as summarized in the table below:

Foreign Exchange (Gain) Loss on U.S. $ Debt	Six month periods ended June 30					
	2023			2022		
($ thousands, except exchange rate amounts)	U.S. $ Debt	Exchange Rate	CDN. $ Equivalent	U.S. $ Debt	Exchange Rate	CDN. $ Equivalent
Ending – June 30	229,000	1.3240	303,196	229,000	1.2886	295,089
Beginning – January 1	229,000	1.3544	310,157	229,000	1.2678	290,326
Foreign exchange (gain) loss on U.S. $ debt			(6,961)			4,763

For the six month period ended June 30, 2023, Mullen Group recorded a foreign exchange loss (gain) on its Cross-Currency Swaps of $3.8 million (2022 – $(0.2) million). This was due to the change over the period in the fair value of these Cross-Currency Swaps as summarized in the table below:

Foreign Exchange Loss (Gain) on Cross-Currency Swaps	Six month periods ended June 30			
	2023		2022	
	U.S. $ Swaps	CDN. $ Change in Fair Value of Swaps	U.S. $ Swaps	CDN. $ Change in Fair Value of Swaps
Cross-Currency Swap maturing October 22, 2024	117,000	2,334	117,000	(163)
Cross-Currency Swap maturing October 22, 2026	112,000	1,411	112,000	(86)
Foreign exchange loss (gain) on Cross-Currency Swaps		3,745		(249)

8. Dividends Payable

For the six month period ended June 30, 2023, Mullen Group declared dividends totalling $0.36 per Common Share (2022 – $0.32 per Common Share). On January 16, 2023, Mullen Group announced its intention to pay annual dividends of $0.72 per Common Share ($0.06 per Common Share on a monthly basis) for 2023. At June 30, 2023, Mullen Group had 88,740,372 Common Shares outstanding and a dividend payable of $5.3 million (December 31, 2022 – $5.6 million), which was paid on July 17, 2023. Mullen Group also declared a dividend of $0.06 per Common Share on July 18, 2023, to the holders of record at the close of business on July 31, 2023.

(Tabular amounts in thousands, except share and per share amounts)

9. Income Taxes

The following table provides a reconciliation of the effective tax rates based on the applicable tax rates in various provincial jurisdictions during the period.

	Three month periods ended June 30		Six month periods ended June 30	
	2023	**2022**	**2023**	**2022**
Income before income taxes	**$ 48,051**	$ 57,444	**$ 90,441**	$ 80,344
Combined statutory tax rate	**25%**	25%	**25%**	25%
Expected income tax	**12,013**	14,361	**22,610**	20,086
Add (deduct):				
Non-deductible (taxable) portion of net foreign exchange (gain) loss	**(198)**	142	**(370)**	519
Non-deductible (taxable) portion of the change in fair value of investments	**(18)**	13	**83**	(13)
Stock-based compensation expense	**55**	43	**111**	76
Changes in unrecognized deferred tax asset	**(198)**	142	**(370)**	519
Other	**(98)**	138	**165**	103
Income tax expense	**$ 11,556**	$ 14,839	**$ 22,229**	$ 21,290

10. Long-Term Debt, Credit Facilities and Convertible Unsecured Subordinated Debentures

Mullen Group has two unsecured credit facilities to borrow an aggregate of up to $250.0 million with its $150.0 million unsecured credit facility with the Royal Bank of Canada (the "**RBC Credit Facility**") and its $100.0 million unsecured credit facility with the Canadian Imperial Bank of Commerce (the "**CIBC Credit Facility**"). Interest on the RBC Credit Facility is payable monthly and is based on either the bank prime rate plus 0.50 percent or bankers' acceptance rates plus an acceptance fee of 1.50 percent. Interest on the CIBC Credit Facility is based on either the Canadian bank prime rate plus 0.50 percent or the U.S. bank base rate plus 0.50 percent, in each case payable monthly in arrears or bankers' acceptance rates plus an acceptance fee of 1.50 percent payable upon acceptance. As at June 30, 2023, there was $115.7 million drawn on the RBC Credit Facility and the CIBC Credit Facility (collectively, the "**Credit Facilities**"), which was included within bank indebtedness on the condensed consolidated statement of financial position. These Credit Facilities are unsecured although the Corporation's wholly-owned subsidiary, MT Investments Inc. ("**MT**"), has granted an unlimited guarantee of any indebtedness owing on the Credit Facilities. These Credit Facilities do not have any financial covenants, however, Mullen Group cannot be in default of its Private Placement Debt and it must be in compliance with certain reporting and general covenants. Mullen Group is in compliance with all of these reporting and general covenants.

Mullen Group has $4.0 million of letters of credit outstanding, which were issued to guarantee certain performance and payment obligations. These letters of credit reduce the amount available under the RBC Credit Facility.

Mullen Group's long-term debt is mainly comprised of a series of unsecured debt (collectively, the "**Private Placement Debt**"), the details of which are set forth below:

Notes	Principal amount	Maturity	Interest Rate[(1)]
Series G	$ 117,000 U.S.	October 22, 2024	3.84%
Series H	$ 112,000 U.S.	October 22, 2026	3.94%
Series I	$ 30,000 CDN.	October 22, 2024	3.88%
Series J	$ 3,000 CDN.	October 22, 2026	4.00%
Series K	$ 58,000 CDN.	October 22, 2024	3.95%
Series L	$ 80,000 CDN.	October 22, 2026	4.07%

(1) Interest is payable semi-annually.

Mullen Group's unamortized debt issuance costs of $0.4 million related to its Private Placement Debt have been netted against its carrying value at June 30, 2023 (December 31, 2022 – $0.5 million). Mullen Group has certain financial covenants that must be met under its unsecured Private Placement Debt, which include a total net debt to operating cash flow ratio and a total earnings available for fixed charges to total fixed charges ratio. Mullen Group's total net debt cannot exceed 3.5 times operating cash flow calculated using the trailing twelve months financial results normalized for acquisitions. The term "**total net debt**" is defined in the Private Placement Debt agreement as all debt excluding the Debentures less any unrealized gain on Cross-Currency Swaps plus any unrealized loss on Cross-Currency Swaps, as disclosed within Derivatives on the condensed consolidated statement of financial position but includes Private Placement Debt, lease liabilities, the Credit Facilities and letters of credit. The term "**operating cash flow**" is also defined in the Private Placement Debt agreement and means, for any quarterly period, the trailing twelve month consolidated net income adjusted for all amounts deducted in the computation thereof on account of (i) taxes imposed on or measured by income or excess profits, (ii) depreciation and amortization taken during such period, (iii) total interest charges, including interest on the Debentures and lease liabilities; and

(Tabular amounts in thousands, except share and per share amounts)

(iv) non-cash charges. Mullen Group cannot have a fixed charge coverage ratio less than 1.75:1 calculated using the trailing twelve months financial results. Mullen Group is in compliance with all the Private Placement Debt financial covenants.

Mullen Group entered into Cross-Currency Swaps to swap the Series G and Series H Notes into Canadian dollars at foreign exchange rates of $1.1047 and $1.1148 that mature on October 22, 2024 and October 22, 2026, respectively. ▶ **For more information, refer to Note 7**.

The following table summarizes the Corporation's long-term debt and Credit Facilities:

		June 30, 2023		December 31, 2022
Current liabilities:				
Private Placement Debt	**$**	**—**	$	—
Lease liabilities – current portion		**26,709**		20,992
Current portion of long-term debt		**901**		213
Bank indebtedness		**115,700**		22,800
		143,310		44,005
Non-current liabilities:				
Private Placement Debt		**473,805**		480,675
Lease liabilities		**78,054**		70,871
Long-term debt		**129**		922
		551,988		552,468
	$	**695,298**	$	596,473

The details of total debt, as at the date hereof, are as follows:

			June 30, 2023		December 31, 2022	
	Year of Maturity	Interest Rate	Face Value	Carrying Amount	Face Value	Carrying Amount
			$	**$**	$	$
Bank indebtedness	—	Variable	**115,700**	**115,700**	22,800	22,800
Lease liabilities	2023 – 2059	3.20%	**121,220**	**104,763**	107,229	91,863
Private Placement Debt	2024 – 2026	3.84% - 4.07%	**474,196**	**473,805**	481,158	480,675
Various financing loans	2023 – 2027	2.68% - 7.49%	**1,030**	**1,030**	1,135	1,135
			712,146	**695,298**	612,322	596,473

In addition, Mullen Group has an aggregate principal amount of $125.0 million of convertible unsecured subordinated debentures (the "**Debentures**"). The Debentures mature on November 30, 2026, and are publicly listed on the TSX under "MTL.DB". The Debentures bear interest at a rate of 5.75 percent per annum, payable semi-annually in arrears on May 31 and November 30 of each year. The carrying amount of the debt component of the Debentures at June 30, 2023, was $117.0 million (December 31, 2022 - $115.8 million).

11. Share Capital

The authorized share capital of Mullen Group consists of an unlimited number of no par value Common Shares and an unlimited number of Preferred Shares, issuable in series.

The number of, and the specific rights, privileges, restrictions and conditions attaching to any series of Preferred Shares shall be determined by the Board of Directors (the "**Board**") of Mullen Group prior to the creation and issuance thereof. With respect to the payment of dividends and distribution of assets in the event of liquidation, dissolution or winding-up of Mullen Group, whether voluntarily or involuntarily, the Preferred Shares are entitled to preference over the Common Shares and any other shares ranking junior to the Preferred Shares from time to time and may also be given such other preferences over the Common Shares and any other shares ranking junior to the Preferred Shares as may be determined at the time of creation of such series. As at the date hereof, no series of Preferred Shares had been created.

(Tabular amounts in thousands, except share and per share amounts)

All of the issued Common Shares of Mullen Group have been paid in full.

	# of Common Shares 2023	# of Common Shares 2022
Issued Common Shares at January 1	**92,953,005**	94,532,178
Common Shares repurchased and cancelled	**(4,269,813)**	(1,506,246)
Common Shares issued on acquisition	**57,180**	—
Issued Common Shares at June 30	**88,740,372**	93,025,932

Mullen Group had a normal course issuer bid ("**NCIB**"), commencing March 10, 2022, to purchase for cancellation up to 8,828,623 Common Shares in the open market on or before March 9, 2023. On March 8, 2023, Mullen Group announced the renewal of its NCIB commencing March 10, 2023, to purchase for cancellation up to 8,644,508 Common Shares in the open market on or before March 9, 2024. For the six month period ending June 30, 2023, Mullen Group had purchased and cancelled 4,269,813 Common Shares for $63.1 million under its NCIB programs.

All purchases were made in accordance with the NCIB at prevalent market prices as permitted by the Toronto Stock Exchange, with consideration allocated to share capital up to the average carrying amount of the shares and any excess allocated to contributed surplus or retained earnings. The NCIB can be cancelled at the discretion of the Corporation at any time.

In the first quarter of 2023, Mullen Group issued 57,180 Common Shares as partial consideration for the acquisition of Butler Ridge. ▶ **For more information, refer to Note 5.**

12. Earnings per Share

(a) Basic Earnings per Share

Basic earnings per share is calculated as net income attributable to common shareholders divided by the weighted average number of Common Shares outstanding for the period. Net income attributable to common shareholders for the three and six month periods ended June 30, 2023, were $36.5 million and $68.2 million (2022 – $42.6 million and $59.1 million), respectively. The weighted average number of Common Shares outstanding for the three and six month periods ended June 30, 2023 and 2022 was calculated as follows:

		Three month periods ended June 30		Six month periods ended June 30	
	Note	2023	2022	2023	2022
Issued Common Shares at beginning of period	11	**90,820,012**	93,605,217	**92,953,005**	94,532,178
Effect of Common Shares repurchased and cancelled	11	**(844,810)**	(195,318)	**(1,686,429)**	(736,930)
Effect of Common Shares issued on acquisition	5	**—**	—	**38,541**	—
Weighted average number of Common Shares at end of period – basic		**89,975,202**	93,409,899	**91,305,117**	93,795,248

(b) Diluted Earnings per Share

Diluted earnings per share is calculated by adjusting net income attributable to common shareholders and the basic weighted average number of Common Shares outstanding by the effects of all potentially dilutive transactions to existing common shareholders. In calculating diluted earnings per share, net income was adjusted as follows:

	Three month periods ended June 30		Six month periods ended June 30	
	2023	2022	2023	2022
Net income	**$ 36,495**	$ 42,605	**$ 68,212**	$ 59,054
Effect of the Debentures	**1,788**	1,788	**3,575**	3,575
Net income – adjusted	**$ 38,283**	$ 44,393	**$ 71,787**	$ 62,629

(Tabular amounts in thousands, except share and per share amounts)

The diluted weighted average number of Common Shares was calculated as follows:

	Three month periods ended June 30		Six month periods ended June 30	
	2023	**2022**	**2023**	**2022**
Weighted average number of Common Shares – basic	**89,975,202**	93,409,899	**91,305,117**	93,795,248
Effect of "in the money" stock options	**269,873**	80,698	**237,199**	72,182
Effect of the Debentures	**8,928,575**	8,928,575	**8,928,575**	8,928,575
Weighted average number of Common Shares at end of period – diluted	**99,173,650**	102,419,172	**100,470,891**	102,796,005

For the three and six month periods ending June 30, 2023, 2,550,000 (2022 – 3,005,000) stock options were excluded from the diluted weighted average number of Common Shares calculation as their effect would have been anti-dilutive. The average market value of the Corporation's Common Shares for the purposes of calculating the dilutive effect of stock options was based on quoted market prices for the periods ended June 30, 2023 and 2022. For the three and six month periods ended June 30, 2023 and 2022, the Common Shares that would be issued upon conversion of the Debentures were included in the diluted weighted average calculation as their effect was dilutive.

13. Seasonality of Operations

Revenue and profitability within the Less-Than-Truckload segment and the Logistics & Warehousing segment are generally lower in the first quarter than during the remainder of the year as freight volumes are typically lower in the first quarter following the holiday season due to less consumer demand and customers reducing shipments. Operating expenses also tend to increase within these segments in the winter months due to decreased fuel efficiency and increased repairs and maintenance expense resulting from cold weather conditions.

A significant portion of the operations within the Specialized & Industrial Services segment is comprised of a wide range of unique businesses providing specialized equipment and services to the oil and natural gas, environmental, construction, pipeline, utility, telecom and civil industries. Earnings are influenced by the seasonal activity pattern of western Canada's oil and natural gas exploration industry whereby activity usually peaks in the winter months and declines during the spring when wet weather and the spring thaw may make the ground unstable. Consequently, municipalities and provincial transportation departments enforce road bans that restrict the movement of heavy equipment, thereby reducing activity levels. Additionally, certain oil and natural gas producing areas are only accessible in the winter months because the ground surrounding the drilling sites in these areas consists of swampy terrain. Seasonal factors and unexpected weather patterns may lead to declines in the activity levels of exploration and production companies and corresponding declines in the demand for the goods and services provided by Mullen Group. As a result, the demand for these services is traditionally highest in the first quarter and lowest in the second quarter.

14. Revenue

The business of Mullen Group is operated through its Business Units, which are divided into four distinct operating segments for reporting purposes – Less-Than-Truckload, Logistics & Warehousing, Specialized & Industrial Services and U.S. & International Logistics. The segments are differentiated by the type of service provided, equipment requirements and customer needs. Mullen Group provides the capital and financial expertise, technology and systems support, shared services and strategic planning (the "**Corporate Office**") for the Business Units. The Corporate Office also invests in certain public and private corporations. In addition, the Corporate Office, through its subsidiary MT, owns a network of real estate holdings and facilities that are leased primarily to the Business Units. Such properties are leased by MT to the Business Units on commercially reasonable terms. The day to day management of the Business Units is conducted at the subsidiary level.

At June 30, 2023, the Less-Than-Truckload segment consisted of 11 Business Units and is often referred to as the final or last mile delivery of general freight consisting of smaller shipments, packages and parcels. Through an extensive terminal network the pickup, handling and delivery of a wide range of freight including ambient, temperature controlled and consumer goods is coordinated from regional hubs located in Ontario and western Canada. We are committed to investing in the most advanced technologies available ensuring the continued improvement in all aspects of our business, shortening delivery times and providing customers with visibility, via tracking and tracing, to their shipments during transit.

At June 30, 2023, the Logistics & Warehousing segment consisted of 11 Business Units and provides shippers throughout North America with a wide range of trucking and logistics service offerings including full truckload, specialized transportation, warehousing, fulfillment centres that handle e-commerce transactions, and transload facilities designed for intermodal and bulk shipments. Operations and customer service are supported by a robust suite of leading edge technology solutions including a fully integrated transportation management system, customized inventory management and warehouse systems along with our proprietary Moveitonline® and Haulistic™ technology platforms, applications that are positioning our organization for an evolving and changing supply chain.

At June 30, 2023, the Specialized & Industrial Services segment consisted of 17 Business Units and is comprised of a wide range of unique businesses providing specialized equipment and services to the oil and natural gas, environmental, construction, pipeline, utility, telecom and civil industries. Strategically located throughout western Canada, these specialty Business Units are focused on providing advanced technology solutions and leading edge service capabilities.

At June 30, 2023, the U.S. & International Logistics segment consisted of one Business Unit, being a global technology enabled, non-asset based third-party logistics service provider focused on freight brokerage services across multiple modes of transportation. The operations and customer service are provided through its proprietary transportation management system technology platform known as SilverExpress, which aligns customer shipments with transportation carriers.

(Tabular amounts in thousands, except share and per share amounts)

Disaggregation of revenue:

The following tables detail Mullen Group's revenue by type of service and timing of the transfer of goods or services by segment:

Six month period ended June 30, 2023	Less-Than-Truckload	Logistics & Warehousing	Specialized & Industrial Services	U.S. & International Logistics	Corporate	Intersegment eliminations	Total
	$	$	$	$	$	$	$
Revenue by service line							
Transportation	**376,310**	**178,053**	**107,845**	**—**	**—**	**—**	**662,208**
Logistics	**17,031**	**61,475**	**13,388**	**101,758**	**—**	**—**	**193,652**
Other[(1)]	**2,538**	**49,232**	**100,609**	**—**	**3,515**	**—**	**155,894**
Eliminations	**(9,630)**	**(1,782)**	**(1,694)**	**—**	**—**	**(6,540)**	**(19,646)**
	386,249	**286,978**	**220,148**	**101,758**	**3,515**	**(6,540)**	**992,108**
Timing of revenue recognition							
Over time	**376,405**	**180,898**	**148,051**	**—**	**1,845**	**—**	**707,199**
Point in time	**19,474**	**107,862**	**73,791**	**101,758**	**1,670**	**—**	**304,555**
Eliminations	**(9,630)**	**(1,782)**	**(1,694)**	**—**	**—**	**(6,540)**	**(19,646)**
	386,249	**286,978**	**220,148**	**101,758**	**3,515**	**(6,540)**	**992,108**

[(1)] *Included within other revenue is $24.3 million of rental revenue comprised of $0.1 million, $2.8 million, $19.6 million, nil and $1.8 million recorded in the Less-Than-Truckload segment, the Logistics & Warehousing segment, the Specialized & Industrial Services segment, the U.S. & International Logistics segment and Corporate, respectively.*

Six month period ended June 30, 2022	Less-Than-Truckload	Logistics & Warehousing	Specialized & Industrial Services	U.S. & International Logistics	Corporate	Intersegment eliminations	Total
	$	$	$	$	$	$	$
Revenue by service line							
Transportation	379,319	185,303	81,836	—	—	—	646,458
Logistics	14,370	65,588	10,671	114,539	—	—	205,168
Other[(1)]	2,850	50,973	93,040	—	2,640	—	149,503
Eliminations	(10,224)	(2,669)	(1,723)	—	—	(8,076)	(22,692)
	386,315	299,195	183,824	114,539	2,640	(8,076)	978,437
Timing of revenue recognition							
Over time	379,387	188,204	114,878	—	1,806	—	684,275
Point in time	17,152	113,660	70,669	114,539	834	—	316,854
Eliminations	(10,224)	(2,669)	(1,723)	—	—	(8,076)	(22,692)
	386,315	299,195	183,824	114,539	2,640	(8,076)	978,437

[(1)] *Included within other revenue is $23.7 million of rental revenue comprised of $0.1 million, $2.9 million, $18.9 million, nil and $1.8 million recorded in the Less-Than-Truckload segment, the Logistics & Warehousing segment, the Specialized & Industrial Services segment, the U.S. & International Logistics segment and Corporate, respectively.*

(Tabular amounts in thousands, except share and per share amounts)

15. Other (Income) Expense

	Three month periods ended June 30		Six month periods ended June 30	
	2023	**2022**	**2023**	**2022**
Change in fair value of investments	**$ (158)**	$ 109	**$ 151**	$ (118)
(Gain) loss on sale of property, plant and equipment	**(861)**	1,334	**(758)**	1,241
Loss on fair value of equity investment	**—**	—	**562**	—
Earnings from equity investments	**(211)**	(2,861)	**(1,356)**	(4,129)
Accretion on asset retirement obligations	**6**	7	**12**	13
Other (income) expense	**$ (1,224)**	$ (1,411)	**$ (1,389)**	$ (2,993)

16. Changes in Non-Cash Working Capital

	Six month periods ended June 30	
	2023	**2022**
Trade and other receivables	**$ 19,118**	$ (65,500)
Inventory	**(3,416)**	(5,710)
Prepaid expenses	**(10,387)**	(6,557)
Accounts payable and accrued liabilities	**2,861**	11,912
	$ 8,176	$ (65,855)

	Six month periods ended June 30	
	2023	**2022**
Changes in non-cash working capital items from:		
Operating activities	**$ 8,148**	$ (65,218)
Financing activities	**(52)**	36
Investing activities	**80**	(673)
	$ 8,176	$ (65,855)

17. Operating Segments

Mullen Group reports its financial results in four operating segments. These four operating segments have been differentiated by the sector of the economy in which the businesses operate, the type of services provided, the equipment requirements and the customer needs. The Less-Than-Truckload segment provides final or last mile delivery of general freight consisting of smaller shipments, packages and parcels. Through an extensive terminal network the pickup, handling and delivery of a wide range of freight including ambient, temperature controlled and consumer goods is coordinated from regional hubs located in Ontario and western Canada. The Logistics & Warehousing segment provides shippers throughout North America with a wide range of trucking and logistics service offerings including full truckload, specialized transportation, warehousing, fulfillment centres that handle e-commerce transactions, and transload facilities designed for intermodal and bulk shipments. The Specialized & Industrial Services segment provides specialized equipment and services to the oil and natural gas, environmental, construction, pipeline, utility, telecom and civil industries. The U.S. & International Logistics segment provides third-party logistics services focused on freight brokerage across multiple modes of transportation.

(Tabular amounts in thousands, except share and per share amounts)

The following tables provide financial results by segment:

Three month period ended June 30, 2023	Less-Than-Truckload	Logistics & Warehousing	Specialized & Industrial Services	U.S. & International Logistics	Corporate	Intersegment eliminations Less-Than-Truckload	Intersegment eliminations Logistics & Warehousing	Intersegment eliminations Specialized & Industrial Services	Intersegment eliminations U.S. & International Logistics	Total
	$	$	$	$	$	$	$	$	$	$
Revenue	**193,471**	**142,860**	**107,362**	**50,733**	**2,568**	**(556)**	**(774)**	**(1,375)**	**—**	**494,289**
Income (loss) before income taxes	**17,391**	**21,400**	**11,779**	**(606)**	**(1,913)**	**—**	**—**	**—**	**—**	**48,051**
Depreciation of property, plant and equipment	**5,687**	**3,554**	**6,585**	**504**	**1,838**	**—**	**—**	**—**	**—**	**18,168**
Amortization of intangible assets	**1,977**	**636**	**360**	**454**	**—**	**—**	**—**	**—**	**—**	**3,427**
Capital expenditures[(1)]	**7,117**	**7,144**	**8,049**	**—**	**3,964**	**(19)**	**(162)**	**—**	**—**	**26,093**
Total assets at June 30, 2023	**562,276**	**388,161**	**449,217**	**69,033**	**598,842**	**—**	**—**	**—**	**—**	**2,067,529**

[(1)] *Excludes business acquisitions.*

Three month period ended June 30, 2022	Less-Than-Truckload	Logistics & Warehousing	Specialized & Industrial Services	U.S. & International Logistics	Corporate	Intersegment eliminations Less-Than-Truckload	Intersegment eliminations Logistics & Warehousing	Intersegment eliminations Specialized & Industrial Services	Intersegment eliminations U.S. & International Logistics	Total
	$	$	$	$	$	$	$	$	$	$
Revenue	210,676	156,726	100,557	57,262	1,732	(630)	(1,031)	(3,728)	—	521,564
Income (loss) before income taxes	27,399	20,716	10,535	636	(1,842)	—	—	—	—	57,444
Depreciation of property, plant and equipment	5,017	3,935	6,560	479	1,510	—	—	—	—	17,501
Amortization of intangible assets	2,093	1,732	110	431	—	—	—	—	—	4,366
Capital expenditures[(1)]	5,915	5,172	4,887	—	3,877	(124)	(803)	(90)	—	18,834
Total assets at December 31, 2022	544,792	397,865	383,443	69,471	600,560	—	—	—	—	1,996,131

[(1)] *Excludes business acquisitions.*

(Tabular amounts in thousands, except share and per share amounts)

Six month period ended June 30, 2023	Less-Than-Truckload	Logistics & Warehousing	Specialized & Industrial Services	U.S. & International Logistics	Corporate	Intersegment eliminations Less-Than-Truckload	Intersegment eliminations Logistics & Warehousing	Intersegment eliminations Specialized & Industrial Services	Intersegment eliminations U.S. & International Logistics	Total
	$	$	$	$	$	$	$	$	$	$
Revenue	**386,249**	**286,978**	**220,148**	**101,758**	**3,515**	**(1,115)**	**(1,945)**	**(3,480)**	**—**	**992,108**
Income (loss) before income taxes	**33,451**	**38,494**	**22,380**	**(980)**	**(2,904)**	**—**	**—**	**—**	**—**	**90,441**
Depreciation of property, plant and equipment	**10,569**	**7,070**	**13,661**	**1,011**	**3,715**	**—**	**—**	**—**	**—**	**36,026**
Amortization of intangible assets	**4,036**	**1,414**	**673**	**911**	**—**	**—**	**—**	**—**	**—**	**7,034**
Capital expenditures[(1)]	**18,066**	**12,810**	**14,075**	**—**	**5,875**	**(47)**	**(164)**	**(17)**	**—**	**50,598**
Total assets at June 30, 2023	**562,276**	**388,161**	**449,217**	**69,033**	**598,842**	**—**	**—**	**—**	**—**	**2,067,529**

[(1)] *Excludes business acquisitions.*

Six month period ended June 30, 2022	Less-Than-Truckload	Logistics & Warehousing	Specialized & Industrial Services	U.S. & International Logistics	Corporate	Intersegment eliminations Less-Than-Truckload	Intersegment eliminations Logistics & Warehousing	Intersegment eliminations Specialized & Industrial Services	Intersegment eliminations U.S. & International Logistics	Total
	$	$	$	$	$	$	$	$	$	$
Revenue	386,315	299,195	183,824	114,539	2,640	(1,146)	(2,008)	(4,922)	—	978,437
Income (loss) before income taxes	35,867	36,269	14,332	260	(6,384)	—	—	—	—	80,344
Depreciation of property, plant and equipment	10,017	7,798	13,041	954	3,011	—	—	—	—	34,821
Amortization of intangible assets	4,038	3,512	586	859	—	—	—	—	—	8,995
Capital expenditures[(1)]	12,759	10,117	5,964	—	5,525	(124)	(855)	(137)	—	33,249
Total assets at December 31, 2022	544,792	397,865	383,443	69,471	600,560	—	—	—	—	1,996,131

[(1)] *Excludes business acquisitions.*

Performance is measured based on segment income before income tax, as included in the internal management reports that are reviewed by Mullen Group's Senior Executive Officer and President. Segment income is used to measure performance as management believes that such information is the most relevant in evaluating the results of segments relative to other entities that operate within these industries.

(Tabular amounts in thousands, except share and per share amounts)

The following geographical information is based upon the Business Unit's head office location for the six month periods ended June 30, 2023 and 2022.

2023	Revenue	Operating Income Before Depreciation and Amortization	Property, Plant and Equipment	Total Non-Current Assets	Total Assets
Canada	$ 890,350	$ 158,283	$ 1,022,160	$ 1,636,468	$ 1,998,496
United States	101,758	2,148	—	46,984	69,033
Total	$ 992,108	$ 160,431	$ 1,022,160	$ 1,683,452	$ 2,067,529

2022	Revenue	Operating Income Before Depreciation and Amortization	Property, Plant and Equipment	Total Non-Current Assets	Total Assets
Canada	$ 863,898	$ 150,877	$ 983,034	$ 1,590,971	$ 1,948,265
United States	114,539	3,280	1,933	48,333	79,159
Total	$ 978,437	$ 154,157	$ 984,967	$ 1,639,304	$ 2,027,424

CORPORATE INFORMATION

DIRECTORS | OFFICERS

Murray K. Mullen
Chair of the Board, Senior Executive Officer,
President and Director

Sonia Tibbatts, MBA
Lead Director

Benoit Durand, CFA, ICD.D
Director

Stephen H. Lockwood, LLB
Director

Christine E. McGinley, CPA, CA, ICD.D
Director

David E. Mullen
Director

Jamil Murji, CFA
Director

Richard Whitley, FCPA, FCA
Director

Richard J. Maloney
Senior Operating Officer

Joanna K. Scott
Senior Corporate Officer

Carson Urlacher, CPA, CA
Senior Accounting Officer

CORPORATE OFFICE

Mullen Group Ltd.
Chimney Rock Centre
121A, 31 Southridge Drive
Okotoks, Alberta T1S 2N3
Telephone: 403-995-5200
Canada/U.S.: 1-866-995-7711
Facsimile: 403-995-5296
Internet: www.mullen-group.com
Email: IR@mullen-group.com

BANKER

The Royal Bank of Canada
Calgary, Alberta

AUDITORS

PricewaterhouseCoopers LLP
Calgary, Alberta

STOCK EXCHANGE

Toronto Stock Exchange
Trading Symbol: MTL

TRANSFER AGENT AND REGISTRAR

Computershare Trust Company of Canada
Toronto, Ontario
Telephone: 1-800-564-6253
Internet: www.investorcentre.com
Shareholder Inquiries:
www.investorcentre.com/service

ONLINE INFORMATION

*To receive news releases by email,
or to review this report online,
please visit Mullen Group's website at
www.mullen-group.com.*

WE THINK about tomorrow